



VIOLATION LETTER

August 30, 2023

Garth Harmon
 Wagner Harmon
 c/o Bruse Loyd
 Jones, Gillaspia & Loyd, L.L.P.
 4400 Post Oak Parkway
 Suite 2360
 Houston, TX 77027
 Email: bruse@igl-law.com

RE: Solid Waste Violations; 5702 Road 1009, Bainville, Roosevelt County (FID 2271)

Dear Garth and Wagner Harmon:

The purpose of this letter is to provide you with notice of ongoing violations of the Montana Solid Waste Management Act (SWMA), Title 75, chapter 10, part 2, MCA, at the property you own at 5702 Road 1009 in Bainville, Roosevelt County, Montana (Site). As you know, from 2012 to 2014, Dual Trucking and Transport, Inc. (DT&T) operated an oil and gas waste processing facility at the Site. Presently, various special waste and solid waste remains stored at the Site that must be properly disposed and previous investigations have identified extensive soil contamination throughout the Site that must be remediated to DEQ standards.

Beginning in 2011, you entered into a series of leases of the properties encompassing the Site with Dual Trucking, Inc. and Dual Trucking of Montana, Inc. From 2012 to 2014, DT&T used the Site to process waste derived from oil and gas development, including drill cuttings, invert (drilling mud), frac gel, and produced water.

On July 26, 2012, DEQ received a citizen complaint alleging that DT&T was operating a solid waste management system at the Site without a license. On September 17, 2012, DEQ sent DT&T a warning letter, informing DT&T that its operations were in violation of Montana law. Among other things, DEQ requested that DT&T develop a corrective action plan for cleaning up the solid waste at the Site. DT&T did not perform the requested corrective actions. On March 13, 2013, DEQ sent DT&T a violation letter noting that DT&T failed to comply with the warning letter.

On April 11, 2014, DEQ personnel inspected the Site. During the inspection, DEQ personnel observed ongoing treatment, recovery, storage, and disposal of solid waste at the Site. DEQ



took soil samples containing oil waste fluid, revealing that material considered solid waste was spilled or released onto the ground, a violation of the SWMA.

DEQ has never issued a solid waste management system license for the waste management activities occurring at the Site. DT&T applied for a solid waste license in 2013, but in April 2014, DT&T informed DEQ that it no longer wished to pursue licensing of the facility.

In 2014, DEQ filed a civil enforcement action against DT&T for their unlawful operations at the Site without a solid waste license from DEQ. DEQ has sought injunctive relief requiring DT&T to clean up the solid waste and contaminated soil at the Site, as well as the imposition of civil penalties. DEQ's enforcement action remains pending in Roosevelt County District Court (*DEQ v. Dual Trucking and Transport, Inc.*, Cause No. DV 14-67).

On November 9, 2020, in *Dual Trucking of Montana, Inc. v. Garth and Wagner Harmon*, Roosevelt County DV 15-17, the Court issued an order ruling on the property ownership issues at the Site, finding that you are the sole owners of the Site.

On August 24, 2023, the parties to this matter and the separate action you have brought under Roosevelt County DV 15-15¹ met in Helena, MT, to mediate the various claims. The mediation was unsuccessful.

As owners of the Site, you are responsible for the cleanup and remediation of the ongoing violations of the SWMA at the Site. This includes the investigation, cleanup, and proper disposal of all special and solid waste currently being stored at the Site, as well as all contaminated soil resulting from prior operations.

Currently, you are in violation of Montana's SWMA for the storage and disposal of solid waste without a license. To achieve compliance with the SWMA, you are required to complete the following actions:

- By November 1, 2023, hire a qualified environmental consultant to complete the required assessment and remedial actions at the Site, including removal and disposal of all solid waste, special waste, and contaminated soil at the Site.
- By March 1, 2024, submit a comprehensive cleanup plan for DEQ approval, including a timeline for remedial actions at Site and disposal of all solid waste, special waste, and contaminated soil at an appropriate licensed facility. Previous site investigations, assessments, and waste characterization activities at the site have been undertaken by Terracon Consultants, Inc., including a *Work Plan for Remedial Excavation and Waste Disposal* dated August 20, 2018. These documents may be utilized and referenced by your consultant in preparing a cleanup plan for DEQ approval.

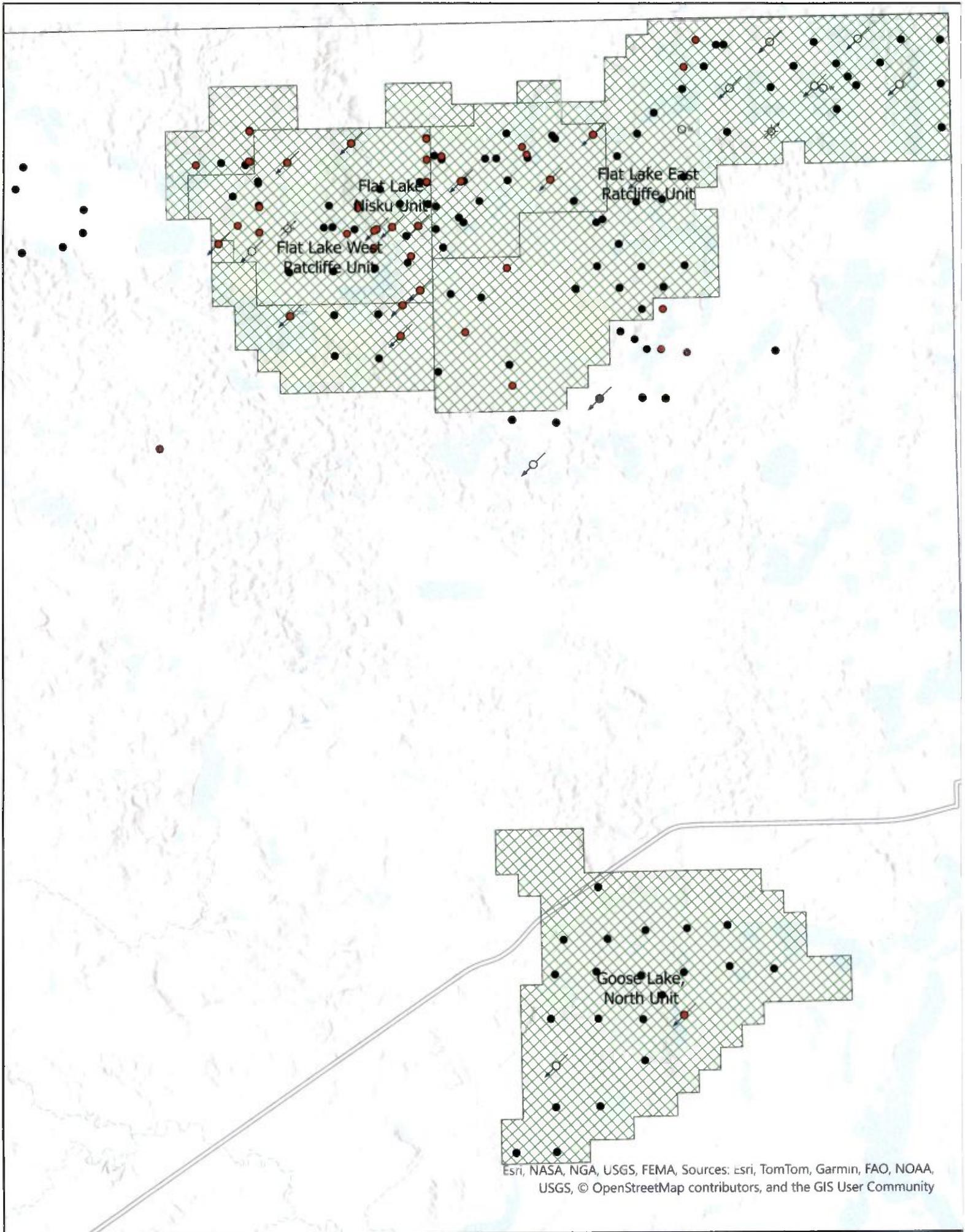
Under the SWMA and the Administrative Rules of Montana (ARM):

¹ *Garth Harmon, et al. v. Dual Trucking, Inc., et al.*, Roosevelt County DV 15-15.

- Solid waste means "all putrescible and nonputrescible wastes, including but not limited to: garbage; rubbish; refuse; ashes; sludge from sewage treatment plants, water supply treatment plants, or air pollution control facilities; construction and demolition wastes; dead animals; discarded home and industrial appliances; and wood products or wood byproducts; and inert materials." Section 75-10-203(11), MCA.
- Special waste means "solid waste that has unique handling, transportation, or disposal requirements to ensure protection of the public health, safety, and welfare and the environment". Section 75-10-802(8), MCA.
- It is unlawful to dispose of solid waste or operate a solid waste management system without a license from DEQ. Sections 75-10-221(1), MCA.
- A "solid waste management system" is "a system that controls the storage treatment, recycling, recovery, or disposal of solid waste." Section 75-10-203(12), MCA.
- "Disposal" of solid waste includes the "discharge, injection, deposit, dumping, spilling, leaking, or placing of any solid waste into or onto the land so that the solid waste or any constituent of it may enter the environment or be emitted into the air or discharged into any waters, including ground water." Section 75-10-203(3), MCA.
- "Storage" of solid waste means "the actual or intended containment of wastes, either on a temporary basis or for a period of years." Section 75-10-203(13), MCA.
- DEQ solid waste rules apply to the "owner" and the "operator" of a solid waste management system. ARM 17.50.501(3).
- "Owner" means "the person who owns a facility or part of a facility." ARM 17.50.502(28).
- "Facility" means the "property where solid waste management is occurring or has occurred. It includes all contiguous land and structures, other appurtenances, and improvements on the land used for management of solid waste." ARM 17.50.502(11).
- "Contaminated soil" means "soil, rocks, dirt, or earth that has been made impure by contact, commingling, or consolidation with organize compounds such as petroleum hydrocarbons." ARM 17.50.502(8).
- Oil and gas exploration and production wastes often contain technologically enhanced naturally occurring radioactive material (TENORM). TENORM is a special

WY BASIN OPERATING, LLC – SHERIDAN COUNTY, MONTANA

- Change of operator for 32 producing wells and 22 injection wells from D90 Energy, LLC to WY Basin Operating, LLC heard in April 2025.
- Following change of operator hearing, WY Basin was asked about its unit operations as the transfer primarily involved wells in enhanced oil recovery units.
- WY Basin confirmed it was the successor operator for the following units:
 - North Goose Lake Unit
 - Dwyer Unit
 - Flat Lake East Ratcliffe Unit
 - Flat Lake West Ratcliffe Unit
 - Flat Lake Nisku Unit
- Following confirmation of its unit operator status, WY Basin has not responded to multiple requests for answers to the following questions:
 - What the source of the injectate is being injected in Jensen 1 EOR injection as there are no wells producing in the North Goose Lake Unit and that well is only authorized to inject water produced from the unit?
 - As the designated unit operator for these units — and therefore the party responsible for the entire unitized area — can you clarify why WY Basin is not assuming responsibility for all wells within the unit?
- Maps of the units in question, with WY Basin wells in red, are attached.

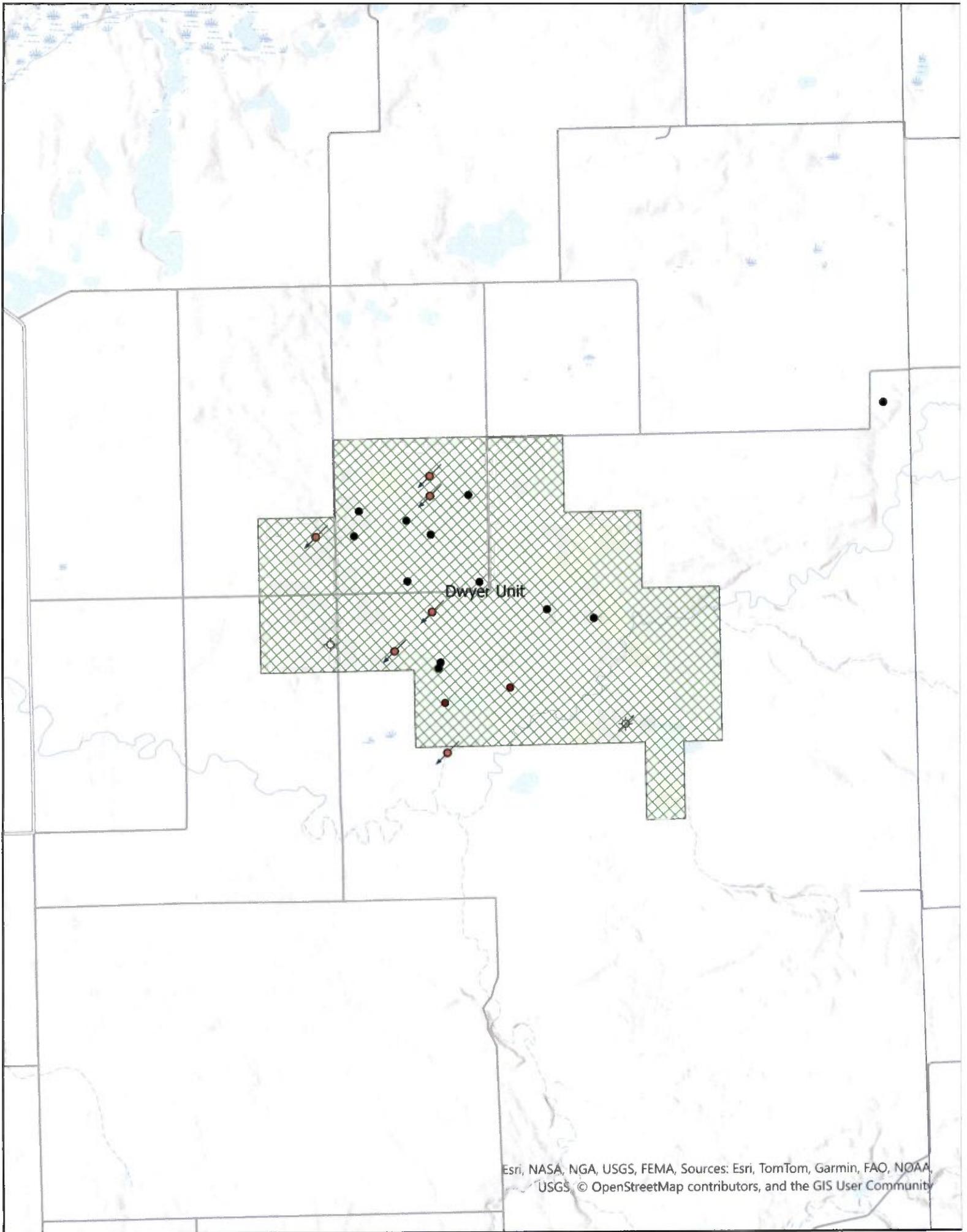


Flat Lake
Nisku Unit

Flat Lake East
Ratcliffe Unit

Flat Lake West
Ratcliffe Unit

Goose Lake,
North Unit



WY BASIN OPERATING LLC

4625 Greenville Ave, Ste 205
Dallas, Texas 75206

October 6, 2025

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102
Attn: Benjamin Jones, Administrator

RE: Administrative Order 10-A-2025
Matter of WY Basin Operating LLC and its operations of its Wells in Sheridan County,
Montana

Mr. Jones:

I am sending this letter on behalf of WY Basin Operating LLC (WY Basin) in response to the above-referenced Administrative Order 10-A-2025, dated August 13, 2025.

At the hearing before the Montana Board of Oil and Gas Conservation (Board) on April 10, 2025, WY Basin presented testimony regarding its change of operator request pertaining to the transfer of a total of 54 wells (33 producing wells and 21 injection wells) from D90 Energy LLC to WY Basin. These 54 are the only wells acquired by WY Basin within certain units in Sheridan County, MT. The remaining wells in those units are owned and operated by D90 or Production Energy Partners. WY Basin has no well operations for any wells not bonded and takes no responsibility for wells still operated by D90 Energy or wells affiliated with D90 or Production Energy Partners.

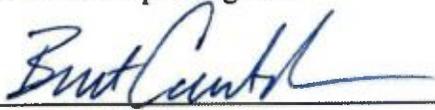
Further, WY Basin has never confirmed nor otherwise represented to the Board that it assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, Nisku, and North Goose Lake Units. WY Basin's request for change of operator only pertained to the 54 wells that fall within the above-described units only as set out in Form NO. 20 R 10/09, attached to this letter.

Finally, it is WY Basin's understanding that, at some point in the past few months, WY Basin's Operations Staff (Jeff Swanson and Casey Elm) and the Board's Field Supervisor (Mark Woodman) had an in-field conversation regarding the North Goose Lake injection well. During this conversation, Mr. Swanson and Mr. Elm informed Mr. Woodman that the water injected into the Jensen 1 (091-05101) came from two producing wells: Clarence Nelson 1 (091-05320) and Nelson 3 (091-21807). At the conclusion of the conversation, Mr. Swanson and Mr. Elm understood that Mr. Woodman would report that information to Benjamin Jones and the Board.

Unfortunately, WY Basin will not be able to appear in person at the Board's meeting on October 8, 2025. However, to ensure it fully addresses the Board's questions, WY Basin proposes a Zoom

call with the Board team assigned to this matter. The WY Basin team looks forward to meeting and working with the Board to resolve this matter.

WY Basin Operating LLC

A handwritten signature in blue ink, appearing to read "Brent Cantalope", written over a horizontal line.

Brent Cantalope

TO

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

RECEIVED

JUN 18 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

ORGANIZATION REPORT

1. Full name of the Company, Organization, or Individual WY BASIN OPERATING LLC

2. Address 4625 GREENVILLE AVE STE 205 DALLAS TX 75206 979-255-7174
(Address) (City) (State) (Telephone Number)

3. Form and Purpose of the Organization:

LLC PARTNERSHIP

(State whether a corporation, joint stock association, firm or partnership)

OIL & GAS OPERATOR

(State the purpose of the organization)

WYOMING, NORTHWEST REGISTERED AGENT 1001 S MAIN ST, STE 600 KALISPELL, MT 59901, 05/06/2024

(If foreign corporation, give (1) state where incorporated; (2) name, address, and telephone number of Montana agent; date of qualification to do business in Montana)

4. Officers:

	TITLE	NAME	ADDRESS
Trustee	MEMBER	DAVID T. MARTINEAU	4625 GREENVILLE AVE, STE 205, DALLAS, TX 75206
Trustee	MEMBER	JOHN VASSALLO	4625 GREENVILLE AVE, STE 205, DALLAS, TX 75206
President	MEMBER	CRAIG CAMOZZI	4625 GREENVILLE AVE, STE 205, DALLAS, TX 75206
Vice President			
Secretary			
Treasurer			
(Other)			

(OVER)

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JUN 18 2024

(FORM NO. 1, Page 2)

MONTANA BOARD OF OIL AND GAS CONSERVATION - BILL

5. Directors:

NAME	ADDRESS

6. Is this a re-organization? NO

Dated this 10TH day of JUNE, 2024

By: DAVID T. MARTINEAU, MEMBER *David Martineau*
(Name and Title)

4625 GREENVILLE AVE, STE 205, DALLAS, TX 75206
(Address and telephone number)

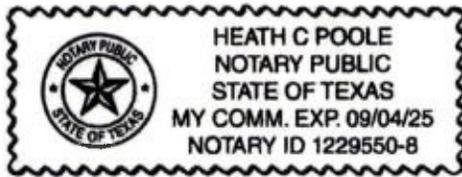
214-500-2937
(Address, continued)

State of TEXAS

County of TRAVIS

DAVID J. MARTINEAU being first duly sworn deposes and says that (s)he is
the Member of WY BASIN Operating, LLC; that (s)he has personal
knowledge of the ownership, management and officers of said WY BASIN Operating, LLC; that the statements
above made concerning said organization are true and correct.

Subscribed and sworn to before me this 17 day of JUNE, 2024



Notary Public, State of TEXAS

Residing at _____

My Commission Expires 9/4/2025

MONTANA BOARD OF OIL AND GAS CONSERVATION

Date Registered: March 31, 2025

By: Jennifer Burton Program Specialist
(Name and Title)

(ONE COPY WILL BE RETURNED)

955

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

August 21, 2025

David Martineau, Member
WY Basin Operating LLC
4625 Greenville Ave. Suite 205
Dallas, TX 75206

and

Karlie Puerner, Universal Banker
First Federal Bank and Trust
645 Henry Chapple St.
Billings, MT 59106-1839

Re: **Approval of Bond**
WY Basin Operating LLC
CD #: 3300010984: \$50,000
Effective: August 13, 2025

Ladies and Gentlemen:

On behalf of the Board of Oil and Gas Conservation, the above referenced multiple well bond secured by joint-ownership Certificate of Deposit No. 3300010984 in the amount of \$50,000 is hereby approved. Said CD was issued and is held in safekeeping by First Federal Bank and Trust and is subject to a written demand by the Board for delivery of the proceeds pursuant to the conditions of the bond. This assignment to the Board shall remain in effect until revoked in writing by the Board. The interest earned by the CD shall accrue to the owner, WY Basin Operating LLC.

Said bond is in full force and effect on and after August 13, 2025, the date it was signed and sealed.

Regards,

A handwritten signature in blue ink that reads "Jennifer Breton".

Jennifer Breton
Program Specialist

cc: 955/M1

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

August 21, 2025

David Martineau, Member
WY Basin Operating LLC
4625 Greenville Ave. Suite 205
Dallas, TX 75206

and

Karlie Puerner, Universal Banker
First Federal Bank and Trust
645 Henry Chapple St.
Billings, MT 59106-1839

Re: **Approval of Bond**
WY Basin Operating LLC
CD #: 3300028085: \$260,000
Effective: August 13, 2025

Ladies and Gentlemen:

On behalf of the Board of Oil and Gas Conservation, the above referenced UIC limited well bond secured by joint-ownership Certificate of Deposit No. 3300028085 in the amount of \$260,000 is hereby approved. Said CD was issued and is held in safekeeping by First Federal Bank and Trust and is subject to a written demand by the Board for delivery of the proceeds pursuant to the conditions of the bond. This assignment to the Board shall remain in effect until revoked in writing by the Board. The interest earned by the CD shall accrue to the owner, WY Basin Operating LLC.

Said bond is in full force and effect on and after August 13, 2025, the date it was signed and sealed.

Regards,

A handwritten signature in blue ink that reads "Jennifer Breton".

Jennifer Breton
Program Specialist

cc: 955/U1

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

To: Operators acquiring wells in Montana

From: Montana Board of Oil & Gas

Monthly reports are required for all un-plugged wells. Producing wells are reported on Form 6, and injection wells are reported on Form 5. The related rules are included below.

Please confirm that all wells are being reported as required, and if you have any questions don't hesitate to contact the Billings office at 406-656-0040.

36.22.1242 REPORTS BY PRODUCERS – TAX REPORT – TAX RATE

(1) Each owner or operator of an oil or gas well or any other well (except an injection well reported on Form No. 5) shall file or cause to be filed with the board on or before the last day of each month following the month being reported on Form No. 6 containing all information required by said form and accurately reporting the status of each well thereon as of the last day of the month reported.

36.22.1415 RECORDS REQUIRED

(1) The owner or operator of any Class II injection well or wells must keep and retain for at least five years, an accurate record of :

- (a) the cumulative amount of fluid injected into such well or wells;
- (b) the wellhead pressure or pressures, and the injection rate at the time the pressure is recorded;
- (c) the total amount of water produced, and the total amount of oil and gas produced from an enhanced recovery project;
- (d) the pressure in the casing-tubing annulus, if monitoring of such pressure is required as part of a mechanical integrity test;
- (e) the results of any chemical or physical analyses performed on injection zone fluids and injected fluids.

(2) The information required in subsections (1)(a) through (d) of this rule must be observed at least weekly and a representative observation recorded at least monthly and filed with the board on board Form 5.

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Lease type:(Private, State, Federal, Indian)

County:
Sheridan County, Montana

Field name:

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached

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NOV 20 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

Number of Wells to be Transferred: 54

Effective Date of Transfer: November 1, 2024

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company D90 Energy, LLC
Street Address 952 Echo Lane, Suite 315
P.O. Box _____
City, State, ZIP Houston, Texas 77024
Signed _____
Print Name Daniel Silverman
Title President
Telephone (713) 227-0391
Date October 28, 2024

Company WY Basin Operating, LLC
Street Address 4625 Greenville Avenue, Suite 205
P.O. Box _____
City, State, ZIP Dallas, Texas 75206
Signed _____
Print Name David T. Martineau
Title Managing Member
Telephone (214) 500-2937
Date 11/1/24

BOARD USE ONLY

Approved AUG 21 2025
Original Signed By:
Jennifer Breton, Program Specialist
Name _____ Title _____

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. _____ Bond No. _____

Oper No. _____ Bond No. _____

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

D90 Energy, LLC to WY Basin Operating, LLC - Form 20

API	Lease Name	Well Number	Well Type	TWN	RNG	SEC	Qtr Qtr	Footages	Lease
2509121777	Dwyer	18-02H	Oil	32N	59E	19	NWSW	1980 S 860 W	P
2509121786	Willie Bee	6H	Oil	32N	58E	24	NWSE	1500 S 1600 E	P
2509121752	Hagen Olson	2H	Oil	37N	57E	23	SENW	1850 N 1890 W	P
2509121360	B. D. Knudson	2	Oil	37N	57E	14	NESE	1983 S 810 E	P
2509121749	Mayhew	2H	Oil	37N	57E	23	SESE	200 S 600 E	P
2509121712	Anderson	7	Oil	37N	58E	06	SENE	2920 N 550 E	P
2509121879	Westgard	5-5H	Oil	37N	58E	05	NW/4	1315 N 200 W	P
2509121089	C. Solberg	2	Oil	37N	58E	19	NESE	1980 S 660 E	P
2509121778	Solberg	11H	Oil	37N	58E	19	NWNE	683 N 2050 E	P
2509121466	Torpen	9-30H	Oil	37N	57E	30	NESE	2120 S 670 E	P
2509121719	Solberg	9H	Oil	37N	58E	19	NWSE	2200 S 2200 E	P
2509121858	Hellegaard	9H	Oil	37N	57E	15	NWNW	1050 N 200 W	P
2509121912	Hellegaard	10-9H	Oil	37N	57E	10	NESE	1980 S 250 E	P
2509121923	Hellegaard	8-1H-2	Oil	37N	57E	08	NENE	80 N 260 E	P
2509121880	Hellegaard	8-8H	Oil	37N	57E	08	SENE	1900 N 230 E	P
2509121889	Hellegaard	8-8H #2	Oil	37N	57E	08	SENE	1870 N 330 E	P
2509121921	Hellegaard	9-13H-2	Oil	37N	57E	09	SWSW	640 S 255 W	P
2509121890	Jerde	10-8H	Oil	37N	57E	10	SENE	1980 N 230 E	P
2509121913	Jerde	10-1H	Oil	37N	57E	10	NENE	680 N 230 E	P
2509121929	Jerde	10-1H-2	Oil	37N	57E	10	NENE	730 N 230 E	P
2509121882	State	16-4H	Oil	37N	57E	16	NWNW	880 N 230 W	P
2509121877	Ward	12-5H	Oil	37N	57E	12	NWNW	1315 N 240 W	P
2509121769	WFLNU Jerde	4H	Oil	37N	57E	15	SENW	1958 N 1784 W	P
2509121826	Jerde	6H	Oil	37N	57E	15	NENW	900 N 1829 W	P
2509105165	M. Hellegaard	A-2H	Oil	37N	57E	08	SENW	2044 N 1804 W	P
2509121708	Heppner	1	Oil	37N	57E	10	SWSW	680 S 881 W	P
2509121741	Ward	10H	Oil	37N	57E	11	SWNW	1797 N 680 W	P
2509121722	Ward	8H	Oil	37N	57E	12	SWNW	1780 N 510 W	P
2509121703	Helegard	1H RE	Oil	37N	57E	15	SENE	2470 N 1270 E	P
2509121709	Heppner	1H	Oil	37N	57E	10	SWSW	467 S 881 W	P
2509121710	McKinnon	1H	Oil	37N	57E	17	NENE	451 N 1050 E	P
2509121807	Nelson	3	Oil	35N	58E	17	NWNE	660 N 1980 E	P
2509105320	Clarence Nelson	1	Oil	35N	58E	17	SENE	1980 N 660 E	P
2509121540	Willie Bee	5	Injection - EOR	32N	58E	25	NWNE	200 N 1550 E	P
2509121789	Dwyer	9-2	Injection - EOR	32N	58E	14	NESE	1980 S 660 E	P
2509121662	Dwyer Unit	15-02	Injection - EOR	32N	58E	24	NWNE	660 N 1979 E	P
2509121288	Dwyer Unit	702	Injection - EOR	32N	58E	13	SWNE	1980 N 1980 E	P
2509121491	Dwyer Unit	7-W03	Injection - Disposal	32N	58E	13	NWNE	1300 N 1980 E	P
2509105169	H. Leininger	1	Injection - EOR	37N	57E	12	NENE	660 N 769 E	P
2509105160	Nels A. Ward	2	Injection - EOR	37N	57E	12	NESW	1980 S 1907 W	P
2509121184	Haugen-Mayhew	25-1	Injection - EOR	37N	57E	25	NENE	660 N 660 E	P
2509105166	A. McKinnon	1	Injection - EOR	37N	57E	09	SENW	1980 N 1979 W	P
2509121798	Negaard	5 WIW	Injection - EOR	37N	57E	22	SWNE	1980 N 1980 E	P
2509121759	WFLNU	WIW 2	Injection - Disposal	37N	57E	17	SWNE	1610 N 2217 E	P
2509121783	Hansen	3	Injection - EOR	37N	57E	11	NESW	1980 S 1800 W	P
2509121799	Hellegaard	6	Injection - EOR	37N	57E	15	NWNE	694 N 2369 E	P
2509121780	Jerde	5	Injection - EOR	37N	57E	10	NWNW	900 N 550 W	P
2509105293	A. E. Joyes	1	Injection - EOR	37N	57E	21	NENW	660 N 1980 W	P
2509121162	Negaard	3	Injection - Disposal	37N	57E	22	NWNE	130 N 1833 E	P
2509121767	WFLNU	5 WIW	Injection - EOR	37N	57E	15	SESE	760 S 760 E	P
2509105249	O. Hellegaard	1	Injection - EOR	37N	57E	15	NENE	660 N 811 E	P
2509105263	P. J. Jerde	1	Injection - EOR	37N	57E	15	NENW	810 N 1983 W	P
2509105101	Jensen	1	Injection - EOR	36N	58E	34	NWNW	660 FNL 535 W	P
2509105041	Dwyer Unit	14-W1	Injection - EOR	32N	58E	24	SENW	1980 N 1980 W	P

Final Change of Operator List

From	871 D90 Energy, LLC	To:	955 WY Basin Operating LLC	Wells Listed:	54	Job:	8127	Approved:	8/21/2025	
Well	Location	District	Requested	Current Bond	Not Transferred					
091-21288	Dwyer Unit 70Z	32 N 58 E 13 SW NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21491	Dwyer Unit 7-W03	32 N 58 E 13 NW NE	IA SWD 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21789	Dwyer 9-2	32 N 58 E 14 NE SE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-05041	Dwyer Unit 14-W1	32 N 58 E 24 SE NW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21662	Dwyer Unit 15-02	32 N 58 E 24 NW NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21786	Willie Bee 6H	32 N 58 E 24 NW SE	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21540	Willie Bee 5	32 N 58 E 25 NW NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21777	Dwyer 18-02H	32 N 59 E 19 NW SW	SI OIL 12	871 / U1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-05320	Clarence Nelson 1	35 N 58 E 17 SE NE	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21807	Nelson 3	35 N 58 E 17 NW NE	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-05101	Jensen 1	36 N 58 E 34 NW NW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-05165	M. Hellegaard A-2H	37 N 57 E 8 SE NW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21880	Hellegaard 8-8H	37 N 57 E 8 SE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21889	Hellegaard 8-8H #2	37 N 57 E 8 SE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21923	Hellegaard 8-1H-2	37 N 57 E 8 NE NE	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-05166	A. McKinnon 1	37 N 57 E 9 SE NW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21921	Hellegaard 9-13H-2	37 N 57 E 9 SW SW	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21708	Heppner 1	37 N 57 E 10 SW SW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21709	Heppner 1H	37 N 57 E 10 SW SW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21780	Jerde 5	37 N 57 E 10 NW NW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21880	Jerde 10-8H	37 N 57 E 10 SE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21912	Hellegaard 10-9H	37 N 57 E 10 NE SE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21913	Jerde 10-1H	37 N 57 E 10 NE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21929	Jerde 10-1H-2	37 N 57 E 10 NE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21741	Ward 10H	37 N 57 E 11 SW NW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21783	Hansen 3	37 N 57 E 11 NE SW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-05160	Nels A. Ward 2	37 N 57 E 12 NE SW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-05169	H. Lehniger 1	37 N 57 E 12 NE NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21722	Ward 8H	37 N 57 E 12 SW NW	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21877	Ward 12-6H	37 N 57 E 12 NW NW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21360	B.D. Knudson 2	37 N 57 E 14 NE SE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-05249	O. Hellegaard 1	37 N 57 E 15 NE NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-05283	P.J. Jerde 1	37 N 57 E 15 NE NW	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21703	Hellegaard 1H RE	37 N 57 E 15 SE NE	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21767	WFLNU 5 WIW	37 N 57 E 15 SE SE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21769	WFLNU Jerde 4H	37 N 57 E 15 SE NW	SI OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>
091-21799	Hellegaard 6	37 N 57 E 15 NW NE	IA EOR 12	871 / U1 To: 955 / U1	(955 / U1)					<input type="checkbox"/>
091-21826	Jerde 6H	37 N 57 E 15 NE NW	PR OIL 12	871 / M1 To: 955 / M1	(955 / M1)					<input type="checkbox"/>

Converted to producing well - moved to M1,

Final Change of Operator List

From 871 D90 Energy, LLC		To: 955 WY Basin Operating LLC						Wells Listed: 54		Job: 8127	Approved: 8/21/2025
Well	Location	District	Requested	Current Bond	Not Transferred						
091-21858	Hellegaard 9H	37 N 57 E 15 NW NW	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21882	State 16-4H	37 N 57 E 16 NW NW	SI OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21710	McKinnon 1H	37 N 57 E 17 NE NE	SI OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21759	WFLNU WIW 2	37 N 57 E 17 SW NE	IA SWD 12	871 / U1 To: 955 / U1 (955 / U1)	<input type="checkbox"/>						
091-05293	A.E. Joyes 1	37 N 57 E 21 NE NW	IA EOR 12	871 / U1 To: 955 / U1 (955 / U1)	<input type="checkbox"/>						
091-21162	Negaard 3 SWD	37 N 57 E 22 NW NE	IA SWD 12	871 / U1 To: 955 / U1 (955 / U1)	<input type="checkbox"/>						
091-21798	Negaard 5 WIW	37 N 57 E 22 SW NE	IA EOR 12	871 / U1 To: 955 / U1 (955 / U1)	<input type="checkbox"/>						
091-21749	Mayhew 2H	37 N 57 E 23 SE SE	SI OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21752	Hagen Olson 2H	37 N 57 E 23 SE NW	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21184	Haugen-Mayhew 25-1	37 N 57 E 25 NE NE	IA EOR 12	871 / U1 To: 955 / U1 (955 / U1)	<input type="checkbox"/>						
091-21466	Torpen 9-30H	37 N 57 E 30 NE SE	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21879	Westgaard 5-5H	37 N 58 E 5 NW	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21712	Anderson 7	37 N 58 E 6 SE NE	SI OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21069	C. Solberg 2	37 N 58 E 19 NE SE	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21719	Solberg 9H	37 N 58 E 19 NW SE	PR OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						
091-21778	Solberg 11H	37 N 58 E 19 NW NE	SI OIL 12	871 / M1 To: 955 / M1 (955 / M1)	<input type="checkbox"/>						

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF WY BASIN OPERATING LLC AND
ITS OPERATIONS OF ITS WELLS IN SHERIDAN COUNTY,
MONTANA.

ADMINISTRATIVE ORDER 12-A-2025

WY Basin Operating LLC (WY Basin) appeared at the April 10, 2025, public hearing for a change of operator request that was filed with the Board to transfer 54 wells (33 producing wells and 21 injection wells) from D90 Energy, LLC (D90) to WY Basin. At that hearing, WY Basin testified that it is not affiliated with D90 or Production Energy Partners and that D90 is currently in bankruptcy proceedings.

Following the hearing, in an email, WY Basin confirmed that it had assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, Nisku Units, and North Goose Lake Unit.

Board staff subsequently contacted WY Basin multiple times with questions regarding its unit operations, including the plan for the unit wells not bonded by WY Basin, and details regarding its operation of a North Goose Lake Unit enhance oil recovery injection well. To date, WY Basin has not responded to these inquiries.

Joseph Soueidi, attorney, appeared on behalf of WY Basin and presented a letter from Brent Cantalope with WY Basin. The letter states that WY Basin did not confirm or otherwise represent to the Board that it assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, Nisku, and North Goose Lake Units and that it takes no responsibility for the remaining wells held by D90. WY Basin proposed to meet with staff to fully address the Board's questions.

WY Basin was to appear at the October 8, 2025, business meeting to address staff's questions regarding its unit operations, including the plan for the unit wells not bonded by WY Basin, and details regarding its operation of a North Goose Lake Unit enhance oil recovery injection well. The letter does not fully address staff questions.

IT IS THEREFORE ORDERED by the Board that WY Basin is to appear at the December 11, 2025, public hearing to provide a full update on its operations, which includes 14 unitized producing wells and 12 enhanced oil recovery unit injection wells.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

MONTANA BOARD OF OIL AND GAS CONSERVATION

POLICY: COMPLIANCE WITH OIL ON EARTHEN PITS AND OPEN VESSELS RULES

This policy establishes enforcement procedures for violations of Board rules regarding the presence of oil in open pits or vessels, to ensure environmental protection and regulatory compliance.

Board rule ARM 36.22.1207 prohibits the storage, disposal, or retention of waste oil, oil sludge, tank bottoms, merchantable oil, petroleum products, hazardous wastes, or hazardous or deleterious substances in earthen storage pits or open vessels.

Board rule ARM 36.22.1223 requires that open storage vessels, earthen pits, or ponds containing oil be fenced, screened, and netted.

Enforcement Procedure:

If an open storage vessel, earthen pit, or pond is found to contain oil and is not properly fenced, screened, and netted as required by ARM 36.22.1223, the operator shall be required to remove the oil within 48 hours of notification by Board staff, unless an extension is granted for good cause.

If the oil is not removed within the approved timeframe, an administrative penalty of \$500 shall be assessed. An additional administrative penalty of \$100 per day shall be assessed for each day the violation remains unresolved, beginning on the first day after the compliance deadline. Penalties will continue to accrue until compliance is confirmed by inspection.

If the violations remain unresolved at the end of a 10-day period, or the operator has had three or more similar violations on the same pit within a rolling 12-month period, then the matter shall be placed on the next regularly scheduled Board docket for a show cause hearing.

At the hearing, the operator will be required to show cause why further penalties or enforcement actions should not be imposed for failure to comply with the Board's rules.

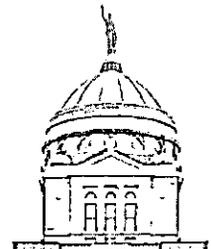
If the operator fails to appear at the hearing, or if the Board finds continued noncompliance, the Board may impose additional penalties as authorized under § 82-11-147(1)(b), MCA, including but not limited to:

- increased administrative penalties;
- suspension of authorization to produce; or
- other appropriate enforcement measures.

This policy is adopted by the BOGC on Month XX, XXXX pursuant to the authority given to the BOGC in §82-11-147 (1) (b); §82-11-149; and as prescribed in Hawley v. BOGC, 2000 MT 2, 297 Mont. 467, 993 P.2s 677 (2000).



MONTANA
ADMINISTRATIVE
REGISTER



**BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION**

NOTICE OF ADOPTION

MAR NOTICE NO. 2025-230.2

Summary

In the matter of the amendment of ARM 36.22.1242 pertaining to reports by producers, tax report, and tax rate.

Previous Notice(s) and Hearing Information

On September 12, 2025, the Board of Oil and Gas Conservation and Department of Natural Resources and Conservation published MAR Notice No. 2025-230.1 pertaining to the proposed amendment of the above-stated rules in the 2025 Montana Administrative Register, Issue Number 17. No public hearing was contemplated and no request for hearing was made.

Final Rulemaking Action – Effective April 1, 2026.

AMEND AS PROPOSED

The agency has amended the following rules as proposed:

36.22.1242 REPORTS BY PRODUCERS – TAX REPORT – TAX RATE

Statement of Reasons

No comments were received.

Contact

Ben Jones
(406) 656-0040
bjones@mt.gov
Montana Relay: 711

Rule Reviewer

Robert Stutz

Approval

Amanda Kaster, Director

Approval

Steve Durrett, Chair

STATE OF MONTANA

PROPOSED MEETING SCHEDULE

2026

January						
S	M	T	W	TH	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February						
S	M	T	W	TH	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March						
S	M	T	W	TH	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April						
S	M	T	W	TH	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May						
S	M	T	W	TH	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June						
S	M	T	W	TH	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July						
S	M	T	W	TH	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August						
S	M	T	W	TH	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September						
S	M	T	W	TH	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

October						
S	M	T	W	TH	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November						
S	M	T	W	TH	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December						
S	M	T	W	TH	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

 Filing Deadline

 Meeting / Hearing

 HOLIDAY

**MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT
As of 10/1/2025
Fiscal Year 2025: Percent of Year Elapsed - 25%**

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,446,189	271,420	19	1,174,769
UIC	Personal Services	317,456	79,460	25	237,996
	Total	1,763,645	350,881	20	1,412,764
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	Total	90,000	-	-	90,000
Regulatory	Operating Expenses:				
	Contracted Services	178,926	28,967	16	149,959
	Supplies & Materials	57,042	21,848	38	35,194
	Communication	50,495	9,238	18	41,257
	Travel	20,886	3,283	16	17,603
	Rent	1,354	-	-	1,354
	Utilities	23,778	2,881	12	20,897
	Repair/Maintenance	61,081	7,300	12	53,781
	Other Expenses	36,118	6,838	19	29,280
	Total Operating Expenses	429,680	80,355	19	349,325
UIC	Operating Expenses:				
	Contracted Services	39,277	7,555	19	31,722
	Supplies & Materials	12,521	4,796	38	7,725
	Communication	11,084	1,856	17	9,228
	Travel	4,585	920	20	3,665
	Rent	297	-	-	297
	Utilities	5,219	632	12	4,587
	Repair/Maintenance	13,408	1,623	12	11,785
	Other Expenses	7,929	1,501	19	6,428
	Total Operating Expenses	94,320	18,883	20	75,437
	Total	524,000	99,238	19	424,762
Regulatory	Debt Services	15,163	5,973	39	9,190
UIC	Debt Services	3,328	1,311	39	2,017
	Total	18,491	7,284	39	11,207

Funding Breakout	2025 Total Budget	2025 Total Expends	%
State Special	2,396,136	457,403	19
Federal 2025 UIC (10-1-2024 to 9-30-2025)	137,000	-	0
Federal 2026 UIC (10-1-2025 to 9-30-2026)	137,000	-	0
Total	2,670,136	457,403	17

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 26	FY 25
Oil & Gas Production Tax	\$ -	\$ 3,136,739
Oil Production Tax	-	2,969,007
Gas Production Tax	-	167,732
Drilling Permit Fees	2,575	16,675
UIC Permit Fees	400	232,630
Interest on Investments	82,283	455,947
Copies of Documents	46	(304)
Miscellaneous Reimbursements	-	14,974
TOTAL	\$ 85,303	\$ 3,856,661
Account Balance	\$ 11,774,627	

REVENUE INTO GENERAL FUND FROM FINES

		FY 26
HAWLEY OIL LLP	7/18/2025	240
BAD WATER DISPOSAL LLC	8/8/2025	260
YELLOWSTONE PETROLEUMS	8/12/2025	20,080
QUINQUE INC	8/29/2025	100
DELPHI INTERNATIONAL INC	9/22/2025	80
TOTAL		\$ 20,760

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 26	FY 25
RIT Investment Earnings:	\$ 68,173	-
July	-	-
August	36,235	-
September	31,938	-
October	-	-
November	-	-
December	-	-
January	-	-
February	-	-
March	-	-
April	-	-
May	-	-
June	-	-
Bond Forfeitures:	25,000	228,388
Interest on Investments	7,280	51,403
TOTAL	\$ 100,453	\$ 279,792
Account Balance	\$ 610,874	

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2026
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,079,997	218,000	861,997	Under Contract	9/30/2026
ROUNDUP B PLUG AND RECLAIM WELL	157,992	155,745	2,247	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	505,864	104,830	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	185,701	178,086	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	209,000	41,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	196,340	22,090	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967		1,602,967	Bond Forfeited	9/30/2026
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,498,162	81,241	Completed	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	607,140	69,221	Completed	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	238,464	51,066	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Completed	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	47,113	-	Completed	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
TOTAL	\$ 15,773,378	\$ 12,410,429	\$ 3,362,948		

DAMAGE MITIGATION ACCOUNT CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Bootstrap Plug and Reclaim 3 wells	\$ 713,685	\$ 713,685	\$ 0	Under Contract	11/30/2025

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Billings Janitorial	\$ 31,665	\$ 20,175	\$ 11,490	Under Contract	9/30/2026
Billings Lawn and Snow Removal	60,000	41,636	18,364	Under Contract	9/30/2026
Robert Stutz, Attorney at Law	75,000	6,147	68,853	Under Contract	9/30/2027
Shelby O&G Lease	131,112	9,105	122,007	Under Contract	5/31/2031
TOTAL	\$ 297,777	\$ 77,063	\$ 220,714		

Legal Services	
Expenditure Breakout	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 6,147
Total	\$ 6,147

CONTRACTS WAITING TO BE FINALIZED

<u>Name</u>	<u>Authorized Amt</u>	<u>Expiration Date</u>
Americlean - carpet cleaning	\$ 1,353	5/1/2026

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 9

8/12/2025 Through 10/7/2025

Approved

Golden Fields Farm Conrad MT	959 D1	Approved Amount: Purpose:	9/24/2025 \$10,000.00 Domestic Well Bond
Certificate of Deposit	\$10,000.00 FIRST STATE BANK OF SHELBY		ACT
R3 Operating Corporation Greenwood Village CO	962 M1	Approved Amount: Purpose:	10/3/2025 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 UNITED STATES FIRE INS. CO.		ACT
R3 Operating Corporation Greenwood Village CO	962 U1	Approved Amount: Purpose:	10/3/2025 \$70,000.00 UIC Limited Bond
Surety Bond	\$70,000.00 UNITED STATES FIRE INS. CO.		ACT
Tomayer, Craig Galata MT	961 D1	Approved Amount: Purpose:	9/24/2025 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00 FIRST STATE BANK OF SHELBY		ACT
WY Basin Operating LLC Dallas TX	955 M1	Approved Amount: Purpose:	8/21/2025 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00 First Federal Bank and Trust		ACT
WY Basin Operating LLC Dallas TX	955 U1	Approved Amount: Purpose:	8/21/2025 \$260,000.00 UIC Limited Bond
Certificate of Deposit	\$260,000.00 First Federal Bank and Trust		ACT

Canceled

EOG Resources, Inc. Big Piney WY	2322 M1	Canceled Amount: Purpose:	9/23/2025 \$50,000.00 Multiple Well Bond
Quinque Oil, LLC Shelby MT	598 L1	Canceled Amount: Purpose:	8/28/2025 \$13,500.00 Limited Bond
Running Foxes Petroleum, Inc. Centennial CO	873 G1	Canceled Amount: Purpose:	9/26/2025 \$5,000.00 Single Well Bond
Tomayer, James J. Galata MT	51 D1	Canceled Amount: Purpose:	9/16/2025 \$10,000.00 Domestic Well Bond

Montana Board of Oil and Gas Conservation Summary of Bond Activity

8/12/2025 Through 10/7/2025

Forfeited

D&A Water Disposal LLC Baker MT	825 G1	Forfeited Amount: Purpose:	8/29/2025 \$10,000.00 Single Well Bond
D&A Water Disposal LLC Baker MT	825 T1	Forfeited Amount: Purpose:	8/29/2025 \$15,000.00 UIC Single Well Bond

Forfeiture Ordered

Big Sky Energy, LLC Cody WY	827 T1	Forfeiture Ordered Amount: Purpose:	8/14/2025 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	ACT
Big Sky Energy, LLC Cody WY	827 M1	Forfeiture Ordered Amount: Purpose:	8/14/2025 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST INTERSTATE BANK	ACT
XOIL Inc. Aurora CO	8585 M1	Forfeiture Ordered Amount: Purpose:	8/14/2025 \$25,000.00 Multiple Well Bond
Certificate of Deposit	\$25,000.00	FIRST BANK OF HELENA, MONTANA	ACT

Letter Sent

Tomayer, James J. Galata MT	51 D1	Letter Sent Amount: Purpose:	8/26/2025 \$10,000.00 Domestic Well Bond
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Incident Report

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	9/2/2025	Spill or Release		49 Barrels	Treater	No	46.62049	-104.45781	Fallon	10N-58E-17 SWNW
Continental Resources Inc	BOG	9/21/2025	Spill or Release	15 Barrels	30 Barrels	Tank or Tank Battery	No	48.14831	-104.32308	Roosevelt	28N-57E-26 NESW
Denbury Onshore, LLC	BOG	9/26/2025	Fire			Flare Pit	No	46.56103	-104.40514	Fallon	9N-58E-3 NWSE

Docket Summary

276-2025	Kraken Oil & Gas LLC	Hearing on Kraken's application for permit to drill in T25N-R58E: 30 and 31; protest filed by Chord/Whiting Oil and Gas Corporation.	Withdrawn	Related applications: 228, 249-251 Continued to the December hearing, email received 10/3/25. Permit withdrawn, email received 10/7/25.	<input type="checkbox"/>
277-2025	Coyote Resources LLC	Permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-19: all (Willow Flat 1-19).	Continued	Related applications: 277-2025, 278-2025 Continued to the December hearing, email received 10/6/25.	<input type="checkbox"/>
278-2025	Coyote Resources LLC	Pooling, permanent spacing unit, natural gas from formations below base of Madison Formation, 34N-1W-19: all (Willow Flat 1-19). Non-consent penalties requested.	Continued	Related applications: 277-2025, 278-2025 Continued to the December hearing, email received 10/6/25.	<input type="checkbox"/>
279-2025	Coyote Resources LLC	Permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-20: all (Kiefer Farms No. 1).	Continued	Related applications: 279-2025, 280-2025 Continued to the December hearing, email received 10/6/25.	<input type="checkbox"/>
280-2025	Coyote Resources LLC	Pooling, permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-20: all (Kiefer Farms No. 1). Non-consent penalties requested.	Continued	Related applications: 279-2025, 280-2025 Continued to the December hearing, email received 10/6/25.	<input type="checkbox"/>
281-2025	Coyote Resources LLC	Permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-28: W2, 29: E2 (Glacier Ridge 1-28).		Related applications: 281-2025, 282-2025	<input type="checkbox"/>
282-2025	Coyote Resources LLC	Pooling, permanent spacing unit, natural gas from formations below the base of Madison Formation, 34N-1W-28: W2, 29: E2 (Glacier Ridge 1-28). Non-consent penalties requested.		Related applications: 281-2025, 282-2025	<input type="checkbox"/>
283-2025	Kraken Oil & Gas LLC	Amend Order 116-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-30: all, 31: all and 23N-59E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 148-2011 (TSU, Bkn/TF Formation, 23N-59E-6: all, 7: all).). Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
284-2025	Kraken Oil & Gas LLC	Amend Order 118-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-29: all, 32: all and 23N-59E-5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 320-2011 (TSU, Bkn/TF Formation, 23N-59E-5: all, 8: all). Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>

285-2025	Kraken Oil & Gas LLC	Amend Order 114-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-28: all, 33: all and 23N-59E-4: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
286-2025	Kraken Oil & Gas LLC	Amend Order 122-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-34: all and 23N-59E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 187-2010 (TSU, Bkn Formation, 23N-59E-9: all, 10: all).) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
287-2025	Kraken Oil & Gas LLC	Amend Order 112-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-26: all, 35: all and 23N-59E-2: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
288-2025	Kraken Oil & Gas LLC	Amend Order 124-2024 (Designate TSU, Bkn/TF Formation, 24N-59E-36: all and 23N-59E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
289-2025	Kraken Oil & Gas LLC	Amend Order 120-2024 (Designate TSU, Bkn/TF Formation, 24N-60E-31: all, 32: all and 23N-60E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 463-2013 (TSU, Bkn/TF Formation, 24N-60E-31: all, 32: all), Order 164-2014 (authorize 4 horizontal Bakken/ Three Forks wells; TSU, 24N-60E, 31: all, 32: all), and Order 20-2011 (TSU, Bkn Formation, 23N-60E-6: all, 7: all) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
290-2025	Kraken Oil & Gas LLC	Amend Order 108-2024 (Designate TSU, Bkn/TF Formation, 27N-57E-8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 42-2017 (authorize the drilling of a horizontal well, TSU, Bkn/TF Formation, 27N-57E-17: all, 20: all)). Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>

291-2025	Kraken Oil & Gas LLC	Amend Order 110-2024 (Designate OTSU, Bkn/TF Formation, 28N-57E-29: all, 32: all and 27N-57E-5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 43-2012 to clarify that said order is limited to the Hawkins 29-32 #1H well. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.) Amend that operations must commence by 10/9/2027.	Protested	Protested by Phoenix Operating LLC, email received 9/29/25.	<input type="checkbox"/>
292-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-22: all, 27: all, 34: all (Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H, and Reagan 34-27-22 #4H).		TSU, order 95-2022 Well density (4 total), order 96-2022 Related applications: 292-2025, 293-2025	<input type="checkbox"/>
293-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-22: all, 27: all, 34: all (Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H, and Reagan 34-27-22 #4H). Non-consent penalties requested.		Related applications: 292-2025, 293-2025	<input type="checkbox"/>
294-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-5: all, 8: all, 17: all (Holly 17-8-5 #2H and Holly 17-8-5 #3H).		OTSU, order 24-2024 Well density (2 total), order 25-2025 Related applications: 294-2025, 295-2025	<input type="checkbox"/>
295-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-5: all, 8: all, 17: all (Holly 17-8-5 #2H and Holly 17-8-5 #3H). Non-consent penalties requested.		Related applications: 294-2025, 295-2025	<input type="checkbox"/>
296-2025	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-20: all, 29: all, 32: all (Powers 20-29-32 #4H and Powers 20-29-32 #5H).		OTSU, order 24-2024 Well density (2 total), order 25-2025 Related applications: 296-2025, 297-2025	<input type="checkbox"/>
297-2025	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-20: all, 29: all, 32: all (Powers 20-29-32 #4H and Powers 20-29-32 #5H). Non-consent penalties requested.		Related applications: 296-2025, 297-2025	<input type="checkbox"/>

298-2025 Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-57E-1: all, 12: all, and 24N-58E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 151-2003 (Establishment of special statewide Bakken temporary spacing units in the partial or correctional sections in 24N, 51-60E and their adjacent full section are established as follows: Sec. 1 & 12, Sec. 2 & 11, Sec. 3 & 10, Sec. 4 & 9, Sec. 5 & 8, Sec. 6 & 7 in each respective Township & Range unless the affected partial section has already been included in a PSU or TSU for Bakken. 24N-54E-2 is temporarily spaced with 25N-54E-33: W2 and 24N-54E-2 will be with 25N-55E-33 as the full sections to the south have already been permanently spaced.) as it related to 24N-57E-1: all, 12: all, 24N-58E-5: all, 8: all and 24N-58E-6: all, 7: all,</p> <p>Vacate Order 162-2012 (Amend Order 151-2003 to allow 200' heel/toe and 500' lateral setback in TSU comprised of 24N-58E-5: all, 8: all, Bakken/Three Forks Formation.).</p>	Protested	<p><i>Related applications: 298-2025, 299-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>
299-2025 Kraken Oil & Gas LLC	<p>Authorize the drilling of four additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-57E-1: all, 12: all, and 24N-58E-5: all, 6: all, 7: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p><i>Related applications: 298-2025, 299-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>
300-2025 Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Order 201-2010 (TSU, Bkn/TF Formations, 26N-56E-16: all, 21: all; 200' toe & heel, 1320' lateral setbacks (Babcock 1-16H). Apply for permanent spacing within 90 days of completion. [Setbacks amended to 1320/200 by Order 166-2011.]</p>		<p><i>Related applications: 300-2025, 301-2025</i></p>	<input type="checkbox"/>
301-2025 Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-16: all, 21: all, 28: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related applications: 300-2025, 301-2025</i></p>	<input type="checkbox"/>

302-2025	Kraken Oil & Gas LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well. Amend Order 561-2012 to clarify that said order is limited to the Mahlen 24-32H.</p> <p>Vacate orders 562-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-57E-29: all, 32: all), Order 39-2025 (Designate OTSU, Bkn/TF Formation, 26N-57E-5: all, 8: all, 17: all), Order 40-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 26N-57E-5: all, 8: all, 17: all), Order 41-2025 (Designate OTSU, Bkn/TF Formation, 26N-57E-20: all, 29: all, 32: all) Order 42-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 26N-57E-20: all, 29: all, 32: all).</p>	Protested	<p><i>Related applications: 302-2025, 303-2025 17 & 20: PSU, order 142-2013; pooling, order 143-2013 29 & 32: PSU, order 560-2012; pooling, order 561-2012 17 (w/5 & 8): OTSU, order 39-2025; well density, order 40-2025 20, 29, & 32: OTSU, order 41-2025; well density, order 42-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>
303-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-17: all, 20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p><i>Related applications: 302-2025, 303-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>
304-2025	Kraken Oil & Gas LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-29: all, 32: all and 26N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Amend Order 546-2012 to clarify that said order is limited to the Double Bar M 24-32H well.</p> <p>Vacate Orders 547-2012 (drill up to three additional wells, PSU, Bkn/TF Formation, 27N-57E-29: all, 32: all), Order 39-2025 (Designate OTSU, Bkn/TF Formation, 26N-57E-5: all, 8: all, 17: all), Order 40-2025 (Authorize the drilling of three additional horizontal wells, OTSU, Bkn/TF Formation, 26N-57E-5: all, 8: all, 17: all)</p>	Protested	<p><i>Related applications: 304-2025, 305-2025 29 & 32: PSU, order 545-2012; pooling, order 546-2012; well density, order 547-2012 5 & 8 (w/17): OTSU, order 39-2025; well density, order 40-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>
305-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-29: all, 32: all and 26N-57E-5: all, 8: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p><i>Related applications: 304-2025, 305-2025</i></p> <p><i>Protested by Phoenix Operating LLC, email received 9/29/25.</i></p>	<input type="checkbox"/>

306-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-25: all, 26: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 45-2012 (TSU, Bkn/TF Formations, 26N-56E-25: all, 36: all) and 46-2012 (TSU, Bkn/TF Formations, 26N-56E-26: all, 35: all)</p>	Continued	<p>Conflict with dockets 323-326 Related applications: 306-2025, 307-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
307-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-25: all, 26: all, 27: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Conflict with dockets 323-328 Related applications: 306-2025, 307-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
308-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-34: all, 35: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 45-2012 (TSU, Bkn/TF Formations, 26N-56E-25: all, 36: all) and 46-2012 (TSU, Bkn/TF Formations, 26N-56E-26: all, 35: all)</p>	Continued	<p>Conflict with dockets 323-328 Related applications: 308-2025, 309-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
309-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-34: all, 35: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Conflict with dockets 323-328 Related applications: 308-2025, 309-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
310-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Continued	<p>Related applications: 310-2025, 311-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
311-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-25: all and 28N-56E-28: all, 29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related applications: 310-2025, 311-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>

312-2025 1-2026 F	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 30-2011 (TSU, Bkn Formation, 28N-56E-28: all, 33: all) and Order 340-2011 (Amend Board Order 30-2011 (TSU, 28N-56E-28, 33) to allow 200' heel/toe, 1320' side setbacks in TSU, Bkn/TF Formation)</p>	Continued	<p>Related applications: 312-2025, 313-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
313-2025 2-2026 F	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-55E-36: all and 28N-56E-31: all, 32: all, 33: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Related applications: 312-2025, 313-2025 Protested by Phoenix Operating LLC, email received 9/29/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
314-2025	Kraken Oil & Gas LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Amend Order 185-2010 to clarify that said order is limited to the Rogney 17-8 1-H well.</p> <p>Vacate Order 4-2011 (TSU, Bkn/TF Formation, 28N-56E-20: all, 21: all)</p>	Protested	<p>Related applications: 314-2025, 315-2025 8 & 17: PSU, order 185-2010 20 & 21: TSU, order 4-2011 Protested by Phoenix Operating LLC, email received 9/29/25.</p>	<input type="checkbox"/>
315-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Protested	<p>Related applications: 314-2025, 315-2025 Protested by Phoenix Operating LLC, email received 9/29/25.</p>	<input type="checkbox"/>
316-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p>	Continued	<p>Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
317-2025	Kraken Oil & Gas LLC	<p>Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within two years of date of order.</p> <p>Vacate Orders 55-2006 (TSU (for multilateral), Bkn/TF Formations, 26N-56E-3: all, 10: all) and 295-2011 (Amended setbacks, 26N-56E-3: all, 10: all)</p>	Continued	<p>Conflicts with dockets 329 & 330 Related applications: 317-2025, 318-2025 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
318-2025	Kraken Oil & Gas LLC	<p>Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Conflicts with dockets 329 & 330 Related applications: 317-2025, 318-2025 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>

319-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Order 202-2010 (Designate TSU, Bkn/TF Formation, 26N-56E-17: all, 20: all)</p> <p>Amend Order 131-2011 to clarify that said order is limited to the Baxter 1-5H well.</p>	Continued	<p><i>Related applications: 319-2025, 320-2025 5 & 8: PSU, order 131-2011 17 & 20: TSU, order 202-2010 Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>
320-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-5: all, 8: all, 17: all, 20: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p><i>Related applications: 319-2025, 320-2025 Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>
321-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 198-2010 (Designate TSU, Bkn/TF Formation, 25N-56E-16: all, 21: all) and 100-2013 (three additional wells, PSU, Bkn/TF Formation, 25N-56E-4: all, 9: all)</p> <p>Amend Order 99-2013 to clarify that said order is limited to the Buckley 1-9H well.</p>		<p><i>Related applications: 321-2025, 322-2025 4 & 9: PSU, order 98-2013 16 & 21: TSU, order 198-2010; well density, order 100-2013</i></p>	<input type="checkbox"/>
322-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-56E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p><i>Related applications: 321-2025, 322-2025</i></p>	<input type="checkbox"/>
323-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Amend Order 76-2012 to clarify that said order is limited to the Herness 1-15H well.</p>	Continued	<p><i>Conflict with dockets 306-309 Related applications: 323-2025, 324-2025 15 & 22: PSU, order 76-2012 Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>
324-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p><i>Conflict with dockets 306-309 Related applications: 323-2025, 324-2025 Continued to the December hearing, email received 10/2/25.</i></p>	<input type="checkbox"/>

325-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 45-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-25: all, 36: all) and 38-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-13: all, 24: all)</p> <p>Amend Order 37-2013 to clarify that said order is limited to the Lewis 1-13H well.</p>	Continued	<p>Conflict with dockets 306-309 Related applications: 325-2025, 326-2025 13 & 24: PSU, order 37-2013; well density, order 38-2013 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
326-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Conflict with dockets 306-309 Related applications: 325-2025, 326-2025 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
327-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 46-2012 (Designate TSU, Bkn/TF Formation, 26N-56E-26: all, 35: all) and 489-2013 (three additional wells, PSU, Bkn/TF Formation, 26N-56E-14: all, 23: all)</p> <p>Amend Order 488-2013 to clarify that said order is limited to the Mabel 1-14H well.</p>	Continued	<p>Conflict with dockets 306-309 Related applications: 327-2025, 328-2025 14 & 23: PSU, order 488-2013; well density, order 488-2013 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
328-2025	Continental Resources Inc	<p>Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-14: all, 23: all, 26: all, 35: all, 200' heel/toe setbacks and 500' lateral setbacks.</p>	Continued	<p>Conflict with dockets 306-309 Related applications: 327-2025, 328-2025 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>
329-2025	Continental Resources Inc	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-27: all, 34: all and 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.</p> <p>Vacate Orders 55-2006 (Designate TSU, Bkn/TF Formation, 26N-56E-3: all, 10: all) and 107-2013 (three additional wells, PSU, Bkn/TF Formation, 27N-56E-27: all, 34: all)</p> <p>Amend Order 106-2013 to clarify that said order is limited to the Osborn 1-34H well.</p>	Continued	<p>Conflict with dockets 306-309 Related applications: 329-2025, 330-2025 27 & 34: PSU, order 106-2013; well density, order 107-2013 Continued to the December hearing, email received 10/2/25.</p>	<input type="checkbox"/>

330-2025	Continental Resources Inc	Authorize the drilling of two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-27: all, 34: all and 26N-56E-3: all, 10: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related applications: 329-2025, 330-2025 Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
331-2025	Continental Resources Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.	Continued	Related applications: 331-2025, 332-2025 Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
332-2025	Continental Resources Inc	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related applications: 331-2025, 332-2025 Continued to the December hearing, email received 10/2/25.	<input type="checkbox"/>
333-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Orders 81-2023 (TSU, Bkn Formation, 28N-57E-3: all, 4: all) and Order 380-2011 (pertaining only to 28N-57E-3: all, 4: all, 5: all).		Related applications: 333-2025, 334-2025	<input type="checkbox"/>
334-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-3: all, 4: all, 5: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		Related applications: 333-2025, 334-2025	<input type="checkbox"/>
335-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 235-2010 (TSU, Bkn Formation, 29N-57E-30: all, 31: all) and Order 380-2011 (pertaining only to 29N-57E-19: all, 30: all, 31: all).		660' setback to west Related applications: 335-2025, 336-2025	<input type="checkbox"/>
336-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 29N-57E-19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.			<input type="checkbox"/>
337-2025	Phoenix Operating LLC	Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate Order 219-2010 (TSU, Bkn Formation, 28N-57E-6: all, 7: all) and Order 380-2011 (pertaining only to 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all).		Related applications: 337-2025, 338-2025 Will need to be heard with 339-2025, 340-2025	<input type="checkbox"/>

338-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-1: all, 2: all, 3: all, and 28N-57E-6: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<p><i>Related applications: 337-2025, 338-2025</i></p> <p><i>Will need to be heard with 339-2025, 340-2025</i></p>	<input type="checkbox"/>
339-2025	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 217-2010 (TSU, Bkn Formation, 28N-56E-1: all, 12: all), Order 174-2010 (TSU, Bkn Formation, 28N-56E-2: all, 11: all), Order 106-2010 (TSU, Bkn Formation, 28N-56E-3: all, 10: all), Order 20-2010 (TSU, Bkn Formation, 28N-56E-10: all, 15: all) and Order 380-2011 (pertaining only to 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all).</p>		<p><i>Related applications: 339-2025, 340-2025</i></p> <p><i>Will need to be heard with 337-2025, 338-2025</i></p>	<input type="checkbox"/>
340-2025	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-56E-10: all, 11: all, 12: all, and 28N-57E-7: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<p><i>Related applications: 339-2025, 340-2025</i></p> <p><i>Will need to be heard with 337-2025, 338-2025</i></p>	<input type="checkbox"/>
341-2025 3-2026 F	Phoenix Operating LLC	<p>Temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.</p> <p>Vacate Order 380-2011 (pertaining only to 30N-58E-24: all, 25: all, 36: all).</p>	Withdrawn	<i>Withdrawn, email received 9/11/25.</i>	<input type="checkbox"/>
342-2025 4-2026 F	Phoenix Operating LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-58E-24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	<i>Withdrawn, email received 9/11/25.</i>	<input type="checkbox"/>
343-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 203-2004 to clarify that said order is limited to the Nevins 41X-8, Roberts 34X-8, and Eugene 14X-8 wells.</p> <p>Vacate Orders 262-2010 (PSU, Bkn Formation, 23N-55E-17: N/2)</p>		<p><i>5 & 8: PSU, order 202-2004; pooled, order 203-2004</i></p> <p><i>N/2 of 17: PSU, order 262-2010 (well plugged in 2017)</i></p>	<input type="checkbox"/>

344-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-52E-36: all and 25N-52E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 303-2005 to clarify that said order is limited to the Brown State 41X-36 and Edeburn State 44X-36 wells.</p> <p>Vacate Order 12-2005 (PSU, Bkn Formation, 25N-52E-12: all)</p>	Continued	<p>1 & 36: PSU, order 303-2005 12: PSU, order 12-2005 (well plugged in 2021) Continued to the December hearing, email received 10/1/25.</p>	<input type="checkbox"/>
345-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-52E-35: all, 36: all, 25N-52E-1: all, 2: all, 11: all, 12: all, well at a location proximate to the common boundary between 26N-52E-35, 25N-52E-2, 11 and 26N-52E-36, 25N-52E-1, 12, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.</p>	Continued	<p>Continued to the December hearing, email received 10/1/25.</p>	<input type="checkbox"/>
346-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-29: all, 32: all, 22N-59E-5:N/2, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 343-2013 and 1-2017 to clarify that said order is limited to the Dige #41X-29DXA well. Amend Order 331-2006 to clarify that said order is limited to the Simonsen 44X-5 well.</p> <p>Vacate Order 387-2013 (additional wells, Bkn Formation, 23N-59E-29: all, 32: all); Vacate order 51-2024 (OTSU, Bkn Formation, 22N-59E-5: all, 8: all, 17:all); Vacate Order 60-2008 and 60-2023 (authorize the drilling of additional horizontal well and amended setbacks, permanent spacing unit, Bakken/Three Forks Formation, 22N-59E-5: all, 8: all).</p>		<p>Related applications: 346-2025, 347-2025 5 & 8: PSU, order 93-2006, pooling, order 331-2006 28, 29, 32, & 33: PSU, order 342-2013, pooling, orders 343-2013 & 1-2017</p>	<input type="checkbox"/>
347-2025	MorningStar Operating LLC	<p>Authorize the drilling of one additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-29: all, 32: all, 22N-59E-5:N/2, 200' heel/toe setbacks and 500' lateral setbacks.</p>		<p>Related applications: 346-2025, 347-2025</p>	<input type="checkbox"/>
348-2025	MorningStar Operating LLC	<p>Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-5:S/2, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.</p> <p>Amend Order 238-2007 to clarify that said order is limited to the Darlene 41X-20 and Marker 34X-20 wells. Amend Order 331-2006 to clarify that said order is limited to the Simonsen 44X-5 well.</p> <p>Vacate order 51-2024 (OTSU, Bkn Formation, 22N-59E-5: all, 8: all, 17:all); Vacate Order 60-2008 and 60-2023 (authorize the drilling of additional horizontal well and amended setbacks, permanent spacing unit, Bakken/Three Forks Formation, 22N-59E-5: all, 8: all).</p>		<p>5 & 8: PSU, order 93-2006, pooling, order 331-2006 17 & 20: PSU, order 113-2007, pooling, order 238-2007</p>	<input type="checkbox"/>

349-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-28: all, 33: all, 22N-59E-5:N/2, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 343-2013 and 1-2017 to clarify that said orders are limited to the Dige #41X-29DXA well. Amend Orders 48-2016 and 49-2016 to clarify that said orders are limited to the P & Q Farms 21X-28D and P & Q Farms 21X-28BXC wells. Amend Order 193-2008 to clarify that said order is limited to the Anderson 1-4H well.		28 & 33: PSU, order 186-2014, pooling, orders 48-2016 & 49-2016 28, 29, 32, & 33: PSU, order 342-2013, pooling, orders 343-2013 & 1-2017 4: PSU, order 192-2008, pooling, order 193-2008	<input type="checkbox"/>
350-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-4:S/2, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 263-2006 to clarify that said order is limited to the Lorenz 14X-16 and Sonny 24X-16BXC wells. Amend Order 193-2008 to clarify that said order is limited to the Anderson 1-4H well.		28 & 33: PSU, order 262-2006, pooling, order 263-2006 4: PSU, order 192-2008, pooling, order 193-2008	<input type="checkbox"/>
351-2025	MorningStar Operating LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-4:S/2, 5:S/2, 8:all, 9: all, 16: all, 17: all, well at a location proximate to the common boundary between 22N-59E-4:S/2, 9, 16 and 22N-59E-5:S/2, 8, 17, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries.			<input type="checkbox"/>
352-2025	West Shore Energy LLC	Approve, change of Operator for the Indian Mound 1 well to West Shore Energy LLC; 23N-55E-15: NE/4SW/4SW/4, API #083-21377.	Continued	Continued to the December hearing, email received 10/6/25. Protested by Black Gold, email received 10/7/25.	<input type="checkbox"/>
353-2025	Siege Environmental Services LLC	Approve, change of Operator for the Indian Mound 1 well to Siege Environmental Services LLC; 23N-55E-15: NE/4SW/4SW/4, API #083-21377.	Protested	Protested by Black Gold, email received 10/7/25.	<input type="checkbox"/>
354-2025	Ridge Oil & Gas, LLC	Provide an update of its activities including any reduction in abandonment liability by either plugging wells or returning wells to production, as required by Board Order 67-2025.			<input type="checkbox"/>
109-2025	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.	Continued	Related applications: 109-2025, 110-2025 Continued to the June hearing, email received 4/9/25. Continued to the August hearing, email received 6/2/25. Continued to the October hearing, email received 8/6/25. Continued to the December hearing, email received 10/3/25.	<input type="checkbox"/>

110-2025	Kraken Oil & Gas LLC	Authorize the drilling of three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-27: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<p>Related applications: 109-2025, 110-2025 Continued to the June hearing, email received 4/9/25. Continued to the August hearing, email received 6/2/25. Continued to the October hearing, email received 8/6/25. Continued to the December hearing, email received 10/3/25.</p>	<input type="checkbox"/>
190-2025	Slawson Exploration Company Inc	Designate temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-27: all, 28: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		<p>Related applications: 190-2025, 191-2025 Continued to the August hearing, email received 6/9/25. Continued to the October hearing, email received 8/11/25.</p>	<input type="checkbox"/>
191-2025	Slawson Exploration Company Inc	Authorize the drilling of six additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-27: all, 28: all, 33: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.		<p>Related applications: 190-2025, 191-2025 Continued to the August hearing, email received 6/9/25. Continued to the October hearing, email received 8/11/25.</p>	<input type="checkbox"/>
196-2025 32-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all (Grindland Federal 2-25H and Grindland Federal 3-25HX).		<p>TSU, order 18-2024 Well density (2 total), order 129-2024 Related applications: 196-2025, 197-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.</p>	<input type="checkbox"/>
197-2025 33-205 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all (Grindland Federal 2-25H and Grindland Federal 3-25HX). Non-consent penalties requested.		<p>Related applications: 196-2025, 197-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.</p>	<input type="checkbox"/>
198-2025 34-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all (Courtney FIU 4-26H and Courtney Federal 3-26H).		<p>TSU, order 17-2024 Well density (3 total), orders 130-2024 & 161-2024 Related applications: 198-2025, 199-2025 Continued to the August hearing, email received 5/30/25. Continued to the October hearing, email received 7/25/25.</p>	<input type="checkbox"/>

199-2025 35-2025 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all (Courtney FIU 4-26H and Courtney Federal 3-26H). Non-consent penalties requested.		<p><i>Related applications: 198-2025, 199-2025</i></p> <p><i>Continued to the August hearing, email received 5/30/25.</i></p> <p><i>Continued to the October hearing, email received 7/25/25.</i></p>	<input type="checkbox"/>
200-2025 36-2025 F	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all (Courtney FIU 5-26HSL).		<p><i>TSU, order 131-2024</i></p> <p><i>Related applications: 200-2025, 201-2025</i></p> <p><i>Continued to the August hearing, email received 5/30/25.</i></p> <p><i>Continued to the October hearing, email received 7/25/25.</i></p>	<input type="checkbox"/>
201-2025 37-2025 F	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all (Courtney FIU 5-26HSL). Non-consent penalties requested.		<p><i>Related applications: 200-2025, 201-2025</i></p> <p><i>Continued to the August hearing, email received 5/30/25.</i></p> <p><i>Continued to the October hearing, email received 7/25/25.</i></p>	<input type="checkbox"/>
228-2025	Kraken Oil & Gas LLC	<p>Amend Order 380-2011 (Special statewide spacing; 1280-acre stand-up spacing units, 1320' lateral and 200' toe and heel setbacks will be administratively approved only if no sections are orphaned; lay-down spacing units will be administratively accepted if required to accommodate orphan sections; existing orders within area amended to 1320/ 200' setbacks; 500' lateral setback from North Dakota.) and allow 4 horizontal wells, 500' lateral, 200' heel/toe setbacks.</p> <p>Vacate Order 315-2014 (Amend Order 380-2011 to authorize the drilling of up to 4 horizontal wells, 500' lateral, 200' heel/toe setbacks in TSU, Bkn/TForks Formation, 25N-58E-30: all, 31: all. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order).</p>	Withdrawn	<p><i>Continued to the October hearing, email received 8/11/25.</i></p> <p><i>Conflicts with Whiting applications 248-251</i></p> <p><i>Withdrawn, email received 10/7/25.</i></p>	<input type="checkbox"/>
236-2025	Devon Energy Williston, L.L.C.	Amend Order 37-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all, 3: all, 10: all, 11: all, 12: all, 13: all, 14: all, 15: all, well at a location proximate to the common boundary between 28N-59E-2, 11, 14 and 28N-59E-3, 10, 15, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 4/11/2026.		<p><i>Continued to the October hearing, email received 8/7/25.</i></p>	<input type="checkbox"/>

237-2025	Devon Energy Williston, L.L.C.	Amend Order 38-2024 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-22: all, 23: all, 24: all, 25: all, 26: all, 27: all, 34: all, 35: all, 36: all, well at a location proximate to the common boundary between 28N-59E-23, 26, 35 and 28N-59E-22, 27, 34, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 4/11/2026.	Withdrawn	Continued to the October hearing, email received 8/7/25. Withdrawn, email received 10/1/25.	<input type="checkbox"/>
248-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-25: all, 26: all and 25N-58E-29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order Order 142-2011 to clarify that said order is limited to the Tveit 25-36 #1H well. Amend Order 558-2012 to clarify that said order is limited to the Salsbury 24-35-1H well. Amend Order 11-2014 to clarify that said order is limited to the Berry 24-32-1H well. Vacate Orders 161-2012 (Exception to drill up to three additional wells, Bkn/TF Formation, PSU, 25N-57E-25: all, 36: all), Order 559-2012 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-26: all, 35: all), and Order 12-2014 (Authorization to drill up to three additional Bkn/TF wells, PSU, 25N-58E-29: all, 32: all).		Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 248-2025, 249-2025 25: PSU (w/section 36), order 141-2011; pooling, order 142-2011; well density, order 161-2012 26: PSU (w/section 35), order 557-2012; pooling, order 558-2012; well density, order 559-2012 29: PSU (w/section 32), order 10-2014; pooling, order 11-2014; well density, order 12-2014	<input type="checkbox"/>
249-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-25: all, 26: all and 25N-58E-29: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.		Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 248-2025, 249-2025	<input type="checkbox"/>
250-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-35: all, 36: all and 25N-58E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order Order 142-2011 to clarify that said order is limited to the Tveit 25-36 #1H well. Amend Order 558-2012 to clarify that said order is limited to the Salsbury 24-35-1H well. Amend Order 11-2014 to clarify that said order is limited to the Berry 24-32-1H well. Vacate Orders 161-2012 (Exception to drill up to three additional wells, Bkn/TF Formation, PSU, 25N-57E-25: all, 36: all), Order 559-2012 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 25N-57E-26: all, 35: all), and Order 12-2014 (Authorization to drill up to three additional Bkn/TF wells, PSU, 25N-58E-29: all, 32: all).		Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 250-2025, 251-2025 36: PSU (w/section 25), order 141-2011; pooling, order 142-2011; well density, order 161-2012 35: PSU (w/section 26), order 557-2012; pooling, order 558-2012; well density, order 559-2012 32: PSU (w/section 29), order 10-2014; pooling, order 11-2014; well density, order 12-2014	<input type="checkbox"/>
251-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-35: all, 36: all and 25N-58E-31: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.		Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 250-2025, 251-2025	<input type="checkbox"/>

256-2025	Whiting Oil and Gas Corporation	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Order 160-2013 to clarify that said order is limited to the Kittleson Federal 24-24-1H well. Vacate Order 161-2013 (Exception to drill up to three additional wells, PSU, Bkn/TF Formation, 26N-57E-13: all, 24: all).		<i>Continued to the October hearing, email received 8/11/25. One year for operations to commence? County revised from Roosevelt to Richland. Related applications: 256-2025, 257-2025 13 & 24: PSU, order 322-2012; pooling, order 323-2012; well density, order 324-2012</i>	<input type="checkbox"/>
257-2025	Whiting Oil and Gas Corporation	Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks.		<i>Continued to the October hearing, email received 8/11/25. County revised from Roosevelt to Richland. Related applications: 256-2025, 257-2025</i>	<input type="checkbox"/>
260-2025	Whiting Oil and Gas Corporation	Amend Order 41-2025 (Designate OTSU, Bkn/TF Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Order 143-2013 to clarify that said order is limited to the Breaks 20-17 #1-H well. Amend Order 561-2012 to clarify that said order is limited to the Mahlen 24-32H. Vacate order 562-2012 (three additional wells, PSU, Bkn/TF Formation, 26N-57E-29: all, 32: all). The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.) and add 25N57E-5:all.	Withdrawn	<i>Continued to the October hearing, email received 8/11/25. Withdrawn, email received 10/7/25. County revised from Roosevelt to Richland. Conflict with docket 302 & 303 Related applications: 260-2025, 261-2025 20: PSU (w/17), order 142-2013; pooling, order 143-2013 29 & 32: PSU, order 560-2012; pooling, order 561-2012 20, 29, & 32: OTSU, order 41-2025; well density, order 42-2025</i>	<input type="checkbox"/>
261-2025	Whiting Oil and Gas Corporation	Amend Order 42-2025 (Authorize the drilling of three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.) and add 25N57E-5:all.	Withdrawn	<i>Continued to the October hearing, email received 8/11/25. Withdrawn, email received 10/7/25. County revised from Roosevelt to Richland. Related applications: 260-2025, 261-2025</i>	<input type="checkbox"/>
355-2025	Hesla Oil, LLC	Show Cause: why it should not immediately plug and abandon its wells Toole County, Montana and why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting and failure to appear at the August 14, 2025, public hearing.			<input type="checkbox"/>
356-2025	McOil Montana One LLC	Show Cause: why it should not immediately plug and abandon or transfer its three wells in Toole County, Montana.			<input type="checkbox"/>
357-2025	Montana Energy Company, LLC	Show Cause: why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.			<input type="checkbox"/>
358-2025	Powder Battalion Holdings LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Big Horn County, Montana, prior to the October 9, 2025, public hearing as required by Board Order 205-2025.			<input type="checkbox"/>

88-2025	Coalridge Disposal And Petroleum, Inc.	Show Cause: why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.	<input type="checkbox"/>
269-2025	D90 Energy, LLC	Show Cause: why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.	<input type="checkbox"/>
275-2025	Yellowstone Petroleums, Inc.	Show Cause: why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.	<input type="checkbox"/>

APPLICATIONS TO HEAR. 10/9/2025

(In Order of Hearing)

Docket	Applicant / Respondent	Status	Request
281-2025	Coyote Resources LLC		Spacing
282-2025	Coyote Resources LLC		Pooling
292-2025	Kraken Oil & Gas LLC		Spacing
293-2025	Kraken Oil & Gas LLC		Pooling
294-2025	Kraken Oil & Gas LLC		Spacing
295-2025	Kraken Oil & Gas LLC		Pooling
296-2025	Kraken Oil & Gas LLC		Spacing
297-2025	Kraken Oil & Gas LLC		Pooling
300-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
301-2025	Kraken Oil & Gas LLC		Well Density
283-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
284-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
285-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
286-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
287-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
288-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
289-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
290-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
291-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
298-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
299-2025	Kraken Oil & Gas LLC	Protested	Well Density
314-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
315-2025	Kraken Oil & Gas LLC	Protested	Well Density
302-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
303-2025	Kraken Oil & Gas LLC	Protested	Well Density
304-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
305-2025	Kraken Oil & Gas LLC	Protested	Well Density
321-2025	Continental Resources Inc		Temp. Spacing; Vacate Order
322-2025	Continental Resources Inc		Well Density
196-2025	Continental Resources Inc		Spacing
197-2025	Continental Resources Inc		Pooling

198-2025	Continental Resources Inc		Spacing
199-2025	Continental Resources Inc		Pooling
200-2025	Continental Resources Inc		Spacing
201-2025	Continental Resources Inc		Pooling
333-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
334-2025	Phoenix Operating LLC		Well Density
335-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
336-2025	Phoenix Operating LLC		Well Density
337-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
338-2025	Phoenix Operating LLC		Well Density
339-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
340-2025	Phoenix Operating LLC		Well Density
343-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
346-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
347-2025	MorningStar Operating LLC		Well Density
348-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
349-2025	MorningStar Operating LLC		Temp. Spacing
350-2025	MorningStar Operating LLC		Temp. Spacing
351-2025	MorningStar Operating LLC		Temp. Spacing
190-2025	Slawson Exploration Company Inc		Temp. Spacing
191-2025	Slawson Exploration Company Inc		Well Density
236-2025	Devon Energy Williston, L.L.C.		Temp. Spacing
248-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
249-2025	Whiting Oil and Gas Corporation		Well Density
250-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
251-2025	Whiting Oil and Gas Corporation		Well Density
256-2025	Whiting Oil and Gas Corporation		Temp. Spacing
257-2025	Whiting Oil and Gas Corporation		Well Density

353-2025	Siege Environmental Services LLC		Change of Operator
354-2025	Ridge Oil & Gas, LLC		Other
355-2025	Hesla Oil, LLC		Show-Cause
356-2025	McOil Montana One LLC		Show-Cause
357-2025	Montana Energy Company, LLC		Show-Cause
358-2025	Powder Battalion Holdings LLC		Show-Cause
88-2025	Coalridge Disposal And Petroleum, Inc.		Show-Cause
269-2025	D90 Energy, LLC		Show-Cause
275-2025	Yellowstone Petroleums, Inc.		Show-Cause

ALL APPLICATIONS, 10/9/2025

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
276-2025	Kraken Oil & Gas LLC	Withdrawn	APD Protest
277-2025	Coyote Resources LLC	Continued	Spacing
278-2025	Coyote Resources LLC	Continued	Pooling
279-2025	Coyote Resources LLC	Continued	Spacing
280-2025	Coyote Resources LLC	Continued	Pooling
281-2025	Coyote Resources LLC		Spacing
282-2025	Coyote Resources LLC		Pooling
283-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
284-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
285-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
286-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
287-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
288-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
289-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
290-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
291-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
292-2025	Kraken Oil & Gas LLC		Spacing
293-2025	Kraken Oil & Gas LLC		Pooling
294-2025	Kraken Oil & Gas LLC		Spacing
295-2025	Kraken Oil & Gas LLC		Pooling
296-2025	Kraken Oil & Gas LLC		Spacing
297-2025	Kraken Oil & Gas LLC		Pooling
298-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
299-2025	Kraken Oil & Gas LLC	Protested	Well Density
300-2025	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
301-2025	Kraken Oil & Gas LLC		Well Density
302-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
303-2025	Kraken Oil & Gas LLC	Protested	Well Density
304-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing; Vacate Order
305-2025	Kraken Oil & Gas LLC	Protested	Well Density
306-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
307-2025	Kraken Oil & Gas LLC	Continued	Well Density
308-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
309-2025	Kraken Oil & Gas LLC	Continued	Well Density
310-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
311-2025	Kraken Oil & Gas LLC	Continued	Well Density
312-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
313-2025	Kraken Oil & Gas LLC	Continued	Well Density
314-2025	Kraken Oil & Gas LLC	Protested	Temp. Spacing
315-2025	Kraken Oil & Gas LLC	Protested	Well Density
316-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing

317-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
318-2025	Kraken Oil & Gas LLC	Continued	Well Density
319-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
320-2025	Continental Resources Inc	Continued	Well Density
321-2025	Continental Resources Inc		Temp. Spacing; Vacate Order
322-2025	Continental Resources Inc		Well Density
323-2025	Continental Resources Inc	Continued	Temp. Spacing
324-2025	Continental Resources Inc	Continued	Well Density
325-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
326-2025	Continental Resources Inc	Continued	Well Density
327-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
328-2025	Continental Resources Inc	Continued	Well Density
329-2025	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
330-2025	Continental Resources Inc	Continued	Well Density
331-2025	Continental Resources Inc	Continued	Temp. Spacing
332-2025	Continental Resources Inc	Continued	Well Density
333-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
334-2025	Phoenix Operating LLC		Well Density
335-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
336-2025	Phoenix Operating LLC		Well Density
337-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
338-2025	Phoenix Operating LLC		Well Density
339-2025	Phoenix Operating LLC		Temp. Spacing; Vacate Order
340-2025	Phoenix Operating LLC		Well Density
341-2025	Phoenix Operating LLC	Withdrawn	Temp. Spacing
342-2025	Phoenix Operating LLC	Withdrawn	Well Density
343-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
344-2025	MorningStar Operating LLC	Continued	Temp. Spacing; Vacate Order
345-2025	MorningStar Operating LLC	Continued	Temp. Spacing
346-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
347-2025	MorningStar Operating LLC		Well Density
348-2025	MorningStar Operating LLC		Temp. Spacing; Vacate Order
349-2025	MorningStar Operating LLC		Temp. Spacing
350-2025	MorningStar Operating LLC		Temp. Spacing
351-2025	MorningStar Operating LLC		Temp. Spacing
352-2025	West Shore Energy LLC	Continued	Change of Operator
353-2025	Siege Environmental Services LLC	Protested	Change of Operator
354-2025	Ridge Oil & Gas, LLC		
109-2025	Kraken Oil & Gas LLC	Continued	Temp. Spacing
110-2025	Kraken Oil & Gas LLC	Continued	Well Density
190-2025	Slawson Exploration Company Inc		Temp. Spacing
191-2025	Slawson Exploration Company Inc		Well Density
196-2025	Continental Resources Inc		Spacing
197-2025	Continental Resources Inc		Pooling

198-2025	Continental Resources Inc		Spacing
199-2025	Continental Resources Inc		Pooling
200-2025	Continental Resources Inc		Spacing
201-2025	Continental Resources Inc		Pooling
228-2025	Kraken Oil & Gas LLC	Withdrawn	Temp. Spacing; Vacate Order
236-2025	Devon Energy Williston, L.L.C.		Temp. Spacing
237-2025	Devon Energy Williston, L.L.C.	Withdrawn	Temp. Spacing
248-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
249-2025	Whiting Oil and Gas Corporation		Well Density
250-2025	Whiting Oil and Gas Corporation		Temp. Spacing; Vacate Order
251-2025	Whiting Oil and Gas Corporation		Well Density
256-2025	Whiting Oil and Gas Corporation		Temp. Spacing
257-2025	Whiting Oil and Gas Corporation		Well Density
260-2025	Whiting Oil and Gas Corporation	Withdrawn	Temp. Spacing
261-2025	Whiting Oil and Gas Corporation	Withdrawn	Well Density
355-2025	Hesla Oil, LLC		Show-Cause
356-2025	McOil Montana One LLC		Show-Cause
357-2025	Montana Energy Company, LLC		Show-Cause
358-2025	Powder Battalion Holdings LLC		Show-Cause
88-2025	Coalridge Disposal And Petroleum, Inc.		Show-Cause
269-2025	D90 Energy, LLC		Show-Cause
275-2025	Yellowstone Petroleums, Inc.		Show-Cause

GAS FLARING

October 8, 2025

Flaring Requests

Summary

There are 21 leases flaring over 100 MCFG per day based on current production numbers. Two of the 20 have approved flaring exceptions. Over the last few months, OneOK has been having planned outages and capacity constraints. This has led a temporary increase in flaring for wells that are connected to pipeline. Most of these issues are resolved but aren't reflected in production reports due to reporting delays.

There are 10 exceptions requested at this time.

Prima Exploration, Inc.

Bullion 13-1-1H – API #25-085-22028, 27N-59E-36

1. Flaring 164 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: Connected to pipeline.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well connected to sales line but flaring due to pipeline operation issues.

Bullion 13-1-2H – API #25-085-22027, 27N-59E-36

1. Flaring 164 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: Connected to pipeline.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well connected to sales line but flaring due to pipeline operation issues.

Phoenix Operating LLC

Ronin 35-26-23 1H – API #25-085-22077, 29N-57E-35

1. Flaring 4 MCF/D.
2. Completed: 5/2025.
3. Estimated gas reserves: 296 – 322 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 0 MCF/D.
8. Justification to flare: Not currently flaring.

Ronin 35-26-23 2H – API #25-085-22078, 29N-57E-35

1. Flaring 4 MCF/D.
2. Completed: 5/2025.
3. Estimated gas reserves: 296 – 322 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 0 MCF/D.
8. Justification to flare: Not currently flaring.

Ronin 35-26-23 3H – API #25-085-22079, 29N-57E-35

1. Flaring 4 MCF/D.
2. Completed: 5/2025.
3. Estimated gas reserves: 296 – 322 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 0 MCF/D.
8. Justification to flare: Not currently flaring.

Ronin 35-26-23 4H – API #25-085-22080, 29N-57E-35

1. Flaring 4 MCF/D.
2. Completed: 5/2025.
3. Estimated gas reserves: 296 – 322 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 0 MCF/D.
8. Justification to flare: Not currently flaring.

Samurai 36-25-24 1H – API #25-085-22071, 28N-58E-4

1. Flaring 3 MCF/D.
2. Completed: 4/2025.
3. Estimated gas reserves: 306 – 334 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 6 MCF/D.
8. Justification to flare: Not currently flaring.

Samurai 36-25-24 2H – API #25-085-22072, 28N-58E-4

1. Flaring 3 MCF/D.
2. Completed: 4/2025.
3. Estimated gas reserves: 306 – 334 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 6 MCF/D.
8. Justification to flare: Not currently flaring.

Samurai 36-25-24 3H – API #25-085-22073, 28N-58E-4

1. Flaring 3 MCF/D.
2. Completed: 4/2025.
3. Estimated gas reserves: 306 – 334 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 6 MCF/D.
8. Justification to flare: Not currently flaring.

Samurai 36-25-24 4H – API #25-085-22074, 28N-58E-4

1. Flaring 3 MCF/D.
2. Completed: 4/2025.
3. Estimated gas reserves: 306 – 334 MMCF
4. Proximity to market: >50 miles.
5. Estimated cost of marketing the gas: >\$25 million.
6. Flaring alternatives: Torrent Energy accepting gas and removing NGL's from the stream. Residue gas is sent to gas turbine to create electricity for Bitcoin mining.
7. Amount of gas used in lease operations: 6 MCF/D.
8. Justification to flare: Not currently flaring.

Inactive Wells 10/8/2025 Current Actions

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Big Snowy Resources	7	0 Producing	1	Intent to plug well received 10/3/2025.	Planned plugging to start 10/9/2025
Reserve Operating	1	0 Producing	1	Sent 3rd Letter with deadline for response of November 6, 2025.	Action TBD at December 10, 2025 business meeting.
Pinnacle Ranch	1	0 Producing	0	Sent 2nd Letter with deadline for response of November 6, 2025.	Action TBD at December 10, 2025 business meeting.
Pride Energy Company	5	Wells plugged	Unknown	Sent Inactive Letter Addressing Reclamation on November 1, 2024. USPS Tracking has letter moving thru network on November 16, 2024. No new USPS Update. 2nd Letter sent June 2, 2025. Cert Mail return received by BOGC on June 9, 2025.	Response Received on July 9, 2025. Monitor thru 4th Qtr 2025.
R & A Oil	13	1/14 Producing 0/1 Injecting	0	2nd letter sent 6/4/2024 response received 7/1/2024.	Monitor thru 2025.
Paug, Gerald W	1	0 Producing	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 6, 2024. Letter received from operator 1/21/2025 asking to turn well into water well within 2 to 6 years.	Monitor thru 2025 and 2026
Homestake Oil & Gas Co.	10	100% Fee wells Shut-in. 5/10 wells producing.	0/5	Inactive Letter Sent November 1, 2024. USPS Tracking has letter picked up on November 7, 2024. Email received from operator November 11, 2024.	Monitor thru 2025
Montana Oil and Gas, LLC	6	6/8 Gas wells shut-in	0	Inactive Letter Sent November 1, 2024. Signed Return Receipt Received November 13, 2024.	BLM has shut in order with operator and will monitor that situation. Monitor thru 2025.
BNV Energy Company LLC	2	2 wells shut-in	Unknown	Inactive Letter Sent November 1, 2024. USPS tracking has address vacant. Email notification sent via 2nd letter to last known email address due to vacant physical address 2/11/2025.	Response received 5/7/2025. The two wells in question have been shut in for more than 10 years.

Company Name	Total Wells SI	Status	Wells Intended for plugging 2025	Actions	Recommendations
Habets Oil & Gas, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 8-A-2025 approved by board. 6/19/2025 Admin Order 8-A-2025 sent to operator. 7/9/2025 Response from Operator son received by BOGC staff. Family is looking to transfer the wells.	Monitor thru 2025 & 2026
Hesla Oil, LLC	9	0 Producing	Unknown	6/11/2025 Admin Order 7-A-2025 approved by board. 6/19/2025 Admin Order 7-A-2025 sent to operator. No Response by July 10, 2025.	Hearing for additional penalties to be assessed & to plug and abandoning wells on 10/9/2025.
Coalridge Disposal and Petroleum, Inc & Lustre Saltwater Disposal, Vernon R. Justice	4	0/1 Producing 0/2 Injecting	0	Under review with lawyers of proper ownership between family members.	Monitor situation. Family in litigation.
D90 Energy LLC	146	146/198 Oil and Gas Wells shut-in	Unknown	Inactive Letter Sent November 6, 2024. USPS tracking moving through Houston, TX facility. Stuck in Houston, TX facility. Notice of filing for bankruptcy on 11/11/2024. Notice of transfer of 54 wells received by BOGC, to be heard at April 2025 hearing.	Monitor D90 Bankruptcy. Staff discussions with Production Energy Partners on ownership of remainder of wells.
Noah Energy, Inc.	5	0/4 Producing 0/1 Injecting	Unknown	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs FIXED. Contact with Investor looking to take over wells per inactivity of Noah Energy. No action in 1st Qtr 2025. Sent second letter May 6, 2025. Response received.	Monitor through first 1/2 of 2026
Cypress Energy Partners - Sheridan SWD, LLC	1	0	Unknown	1 year + of no action since change of operator. 3rd and final Letter sent 10/7/2025 with December 9, 2025 deadline for response. Bond still under Cypress Energy Partners.	Begin bond forfeiture process in December if no response from bonded operator is received by December 9.

Total # of Wells **220**

Total Wells August 2025 Meeting 220

Operators under Show Cause 2025

CoName	Total Wells SI	Status	Actions
Yellowstone Petroleum Inc	3/27 producing	9 wells transferred 2025	Some wells transferred some wells brought on production. Transfer of wells not complete due to bonding for UIC well. Update given at October 9th, 2024 business meeting per Order 48-2024 and Administrative Order 12-2024A. Under Board Order 75-2025. No Wells plugged as of 8/13/2025. Change of Operator Docket 266-2025 on 8/14/2025.

Inactive Wells Plugged 2023-2024

CoName	Total Wells Plugged	Status	Current Shut-In %	
Genesis ST Operating, LLC	2	Operator plugged 11/7/2024, waiting on locations to be reclaimed	100%	With evaluation plans in 2025 to produce or plug
Delphi International	1	Operator plugged 11/17/2023	100%	With plan to Transfer 1 of 2 wells and produce the other
Midway Energy, LLC	4	Operator plugged 9/26/2024, waiting on locations to be reclaimed	50%	
Rimrock Oil Company	1	Operator plugged 12/22/2023	0%	
Mystique Resources Company	1	Bond forfeited, orphan well plugged 8/24/2023	0%	
Brandon Oil Company	2	Bond forfeited, orphan wells plugged 12/11/2023	0%	
Omimex Canada, Ltd.	21	Operator plugged 10/31/2024, waiting on locations to be reclaimed	0%	
Walter S Fees, Jr. & Son Oil and Gas LLC	2	Wells Plugged October 2024, waiting on locations to be reclaimed.	0%	
Pearson, Gabriel	1	Well Plugged December 2024, waiting on location to be reclaimed.	0%	
Total Wells	35			

Inactive Wells Bond Forfeited 2022-2025

CoName	Total Wells	Bond Forfeited Date of Board Order	
Powder River Gas, LLC	3	4/14/2022	Bond forfeited, wells plugged.
Janssen Gas	2	4/14/2022	Bond forfeited, wells plugged.
Powers Energy Inc.	1	4/14/2022	Bond forfeited, well plugged.
Forward Energy, LLC	3	4/14/2022	Bond forfeited, 3 wells plugged
Butler Petroleum LLC	1	10/13/2022	Bond forfeited, Well picked up by Poplar Resources in 2023.
Seymour, James & Lorraine	1	12/8/2022	Bond forfeited, well plugged.
Mystique Resources Company	1	4/13/2023	Bond forfeited, well plugged.
Brandon Oil Company	2	8/10/2023	Bond forfeited, Wells plugged.
Bootstrap Oil, LLC	3	8/15/2024	Bond forfeited, waiting to plug in 2025. Contract out for signature to plug.
Summit Gas Resources Inc.	135	2/20/2025	Bond forfeited, remain on orphan well list. Assess time for plan to plug
XOIL Inc.	2	8/14/2025	Bond forfeited, reclamation to be completed.
Total Wells	154		

SUMMARY PAGE

Board Business Meeting October 8, 2025

SELECT WATER SOLUTIONS, LLC – ROOSEVELT COUNTY, MONTANA

**UIC Violation Illegal Injection at: Romo 1-26 SWD
Romo Field
T28N-R58E-26 SW NE SW**

- September 16, 2025: Select contacted MBOGC requesting written approval to dispose of North Dakota fluid into a Montana Class II injection well, as requested by NDDEQ.
- September 22, 2025: Phone call with Kirk Johnson (Select) fluid identified as flowback from the Inyan Kara formation of an injection well.
- September 25, 2025: MBOGC emailed Select confirming fluids may be injected into their SWD if they meet Class II criteria.
- September 26, 2025: Email from Shane Dimando (Select) stated the injectate was from a single source and originated from the Inyan Kara formation.
- September 30, 2025: NDDEQ notified MBOGC that the Inyan Kara fluid originated from a Class I injection well in North Dakota.
- October 1, 2025: NDDEQ provided documentation showing fluids from the Class I well were disposed of in the Romo 1-26 SWD (aka 101 SWD).
- October 1, 2025: Enforcement letter sent to Select via certified mail and email.



DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS

GREG GIANFORTE, GOVERNOR

STATE OF MONTANA

October 1, 2025

Select Water Solutions, LLC
Attn: John Schmitz
12515 Carriage Way
Oklahoma City, OK 73142

Re: Romo 1-26 SWD (API 2508521109) Illegal Injection

Dear Mr. Schmitz,

Following review of recently obtained documentation concerning fluid injection activities at the Romo 1-26 SWD, the Montana Board of Oil and Gas Conservation has determined that the well is in significant noncompliance of the Underground Injection Control (UIC) program requirements. Specifically, the Romo 1-26 SWD has been found to have received fluids from a Class I source (non-Class II fluids) for injection into a Class II disposal well, which is illegal injection.

This matter will be brought before the Board for enforcement action at its regularly scheduled business meeting on October 8, 2025, to be held at the Board's office in Billings, Montana. It is requested that Select Water Solutions, LLC be present at this meeting to address this matter. In addition, please provide to Board staff the previous two years of injection records as required by ARM 36.22.1415, as well as information on the source of the injectate.

Should you have any questions, please contact me at 406-656-0040.

Sincerely,

John Gizicki
UIC Program Director
Montana Board of Oil and Gas Conservation

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
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PS Form 3800, January 2023 PSN 753002-000-9047 See Reverse for Instructions

3.4 Inyan Kara Formation Water Quality

3.4.1 Formation Fluid Sampling

After purging approximately 212 bbls of water, Creedance Energy Services (Creedance) collected a water sample from the Inyan Kara Formation for laboratory analysis on December 27, 2024. During purging, the water temperature was measured as approximately 90 degrees Fahrenheit, pH was measured as 7.15 Standard Units (SU), dissolved oxygen was measured as 0.0 parts per billion (ppb), and dissolved hydrogen sulfide (H₂S) was measured as 2.0 parts per million (ppm). The laboratory-calculated concentration of total dissolved solids (TDS) was approximately 9,549 milligrams per liter (mg/L).

212 bbls

It was believed that the water quality sample collected on December 27, 2024 had been affected by drilling fluid contamination, cooling, and depressurization, and thus was not a representative sample. Because of this, a second sampling event was performed by Creedance on February 7, 2025. Formation water samples were collected after 600 bbls, 700 bbls, and 800 bbls of water had been purged from the aquifer. The TDS concentrations reported were 76,764 mg/L, 71,762 mg/L, and 81,795 mg/L after purging 600 bbls, 700 bbls, and 800 bbls, respectively.

800 bbls

Due to the conflicting results from the previous two sampling events, a third sampling event was conducted on March 20, 2025. This sampling event was conducted in accordance with the NDDEQ-approved sampling and analysis plan (SAP) prepared by Select for the Dishon Disposal #1. The well was purged of three annular volumes (324 bbls) prior to sample collection, with temperature, conductivity, and pH measured once per 50 bbls purged. At least three consecutive measurements of less than 3.0% change in temperature and specific conductance and less than 1.0 unit change in pH were collected prior to sample collection. An NDDEQ representative was also on-site to observe this sampling event. Two formation water samples (labeled Dishon Regular and Dishon 2) were collected from Dishon Disposal #1 and submitted to Energy Laboratories for analysis. The TDS concentrations of the two samples were 7,450 and 7,590 mg/L. The approved SAP and the laboratory reports from Creedance and Energy Laboratories are provided in **Appendix M**.

324 bbls

1,336 bbls

All formation water purged from Dishon Disposal #1 during sampling was transferred to one of four on-site 500 bbl frac tanks prior to being hauled off-site for disposal at the 101 SWD disposal well. The well is located approximately 16 miles from the site near Bainville, MT.

Disposal Location

3.4.2 Fluid Compatibility

Select has previously completed sampling of the injected fluid (leachate) and provided those results to the NDDEQ. Initial sampling was performed in May 2019 (Phases 1&2 pond only) and April 2022 (Phases 1&2 and 7-10 ponds). It was determined that those water quality results indicated that the landfill leachate is non-hazardous by characterization. Supplemental leachate testing at both leachate ponds was performed again in April 2025. As shown in Appendix M and when compared to groundwater criteria, a Maximum Contaminant Level (MCL) exceedance has been previously reported for the leachate (Phases 1&2 and 7-10). Additionally, SMCL exceedances have been reported for chloride, sulfate, and Total Dissolved Solids (TDS) during past testing. Chloride and TDS concentrations reported in leachate are



BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF SELECT WATER SOLUTIONS, LLC
ILLEGAL INJECTION INTO THE ROMO 1-26 SWD, API 25-
085-21109, ROOSEVELT COUNTY, MONTANA.

ADMINISTRATIVE ORDER 13-A-2025

Select Water Solutions, LLC (Select) is the operator of the Romo 1-26 SWD well, API # 25-085-21109, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26, T28N-R58E, Roosevelt County, Montana.

On September 16, 2025, Select contacted the MBOGC field inspector and requested written approval to dispose of fluids from North Dakota that had been injected into the Romo 1-26 SWD well, a Class II injection well.

On September 22, 2025, Kirk Johnson with Select stated that the flowback fluids were from the Inyan Kara Formation. The UIC director responded that Select could inject fluids into the Romo 1-26 SWD well if it meets the Class II fluid criteria.

On September 26, 2025, Shane Dimando with Select stated that the injectate was from a single source and originated from the Inyan Kara Formation.

On September 30, 2025, the North Dakota DEQ notified the UIC director that the Inyan Kara fluid originated from a Class I injection well in North Dakota which does not meet the criteria of a Class II fluid. Since Select had already injected the fluid into the Romo 1-26 SWD, this constitutes illegal injection and is a significant non-compliance violation.

On October 1, 2025, North Dakota DEQ provided documentation confirming fluid from the Class I well was disposed of in the Romo 1-26 SWD well.

On October 1, 2025, a certified letter was mailed to Select informing them that the Romo 1-26 SWD well was in violation of its injection permit for injecting Class I fluids and that this matter would be brought up at the October 8, 2025, Board business meeting. Additionally, the UIC director requested 2 years of injection records and information on the source of the injectate.

Shane Dimando, Director – DSP & LNF, appeared on behalf of Select. Mr. Dimando acknowledged the violation and stated the violations were due to miscommunication of the permit classification and the water analysis.

Board staff recommended a penalty of \$2,000 for the violation be assessed.

IT IS THEREFORE ORDERED by the Board that Select is fined \$2,000 for injection of fluids that do not meet the criteria described in ARM 36.22.1401(4) into the Romo 1-26 SWD well.

IT IS FURTHER ORDERED the fine must be paid prior to the November 6, 2025, hearing deadline. Failure to do so will require Select to appear and show cause at the December 11, 2025, public hearing, if any it has, why additional penalties should not be assessed for failure to pay the penalty.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

Board Business Meeting October 8, 2025

**LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY,
MONTANA**

**Violation at: Raymond Sonsteng 1-19 (ILW)
T31N-R45E-19 NW SW**

- February 21, 2024: Inspection found the production pit netting to be down.
- April 1, 2025: Inspection found that some oil is present on pit.
- Attempts have been made to contact the operator without any success. Phone numbers have been disconnected.
- September 11, 2025: Certified enforcement letter sent to Lustre with an October 8, 2025, deadline to address pit.
- September 13, 2025: Certified enforcement letter was delivered.





DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

STATE OF MONTANA

LUSTRE SALT WATER DISP, VERNON R. JUSTICE
PO BOX 195
ANTELOPE, MT 59211-0195

Re: Raymond Sonsteng 1-19
API# 2510521247

Dear operator,

Multiple field inspections conducted at the location referenced above found the netting down at the production pit containing oil and water and is in noncompliance with the following Administrative Rules of Montana.

- ARM 36.22.1223 Fencing, Screening, and Netting of Pits**
- ARM 36.22.1226 Disposal of Water**
- ARM 36.22.1227 Earthen Pits and Ponds**

To achieve compliance, the net should be repaired and placed over the pit by October 8, 2025, and the oil must be skimmed from the pit as weather allows. Failure to repair the netting over the pit by the deadline will result in Board referral at the October 8, 2025, Board business meeting.

Should you have any questions, please contact our Billings office at 406-656-0040.

Sincerely,

John Gizicki
UIC Director
Montana Board of Oil and Gas Conservation

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF LUSTRE SALT WATER DISP,
VERNON R. JUSTICE DBA FAILURE TO MAINTAIN THE
RAYMOND SONSTENG 1-19 WELL, API # 25-105-21247,
VALLEY COUNTY, MONTANA.

ADMINISTRATIVE ORDER 14-A-2025

Lustre Salt Water Disp, Vernon R. Justice Dba (Lustre) is the operator of the Raymond Sonsteng 1-19 well, API # 25-105-21247, located in the NW¼SW¼ of Section 19, T31N-R45E, Valley County, Montana. This well has not reported injection since 2006.

On February 21, 2024, the field inspector discovered the netting on the production pit associated with the Raymond Sonsteng 1-19 had fallen and was no longer intact.

On April 1, 2025, the field inspector again visited the location and observed oil on the surface of the pit.

Lustre is in violation of the following rules:

- ARM 36.22.1207(1) – Waste oil must not be stored, disposed of, or retained in earthen storage pits or in open vessels.
- ARM 36.22.1223(1) - Open storage vessels, earthen pits, or ponds that contain oil must be fenced, screened, and netted.

Staff made multiple attempts to contact the operator regarding these violations.

On September 11, 2025, a certified letter was sent to Lustre advising the matter would be discussed at the October 8, 2025, business meeting regarding the operator's failure to repair the pit netting and remove the oil. The letter was delivered on September 13, 2025. As of the October 8, 2025, business meeting, no response has been received.

IT IS THEREFORE ORDERED by the Board that Lustre must appear and show cause at the December 11, 2025, public hearing, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations, and to discuss its future plans for its well in Valley County, Montana.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

Bluebird Energy, LLC- Rosebud and Musselshell County, Montana

- 8/2/2024 Certified mail sent to operator for completion reports and site restoration for Dexter #1 well with API 25-065-21896.
- 8/7/2024 Phone call with operator concerning completion reports and site restoration.
- 8/23/2024 Phone call with operator concerning site restoration to be begin in October 2024 and send in completion information sometime soon.
- 3/10/2025 Certified mail sent to operator concerning violations for Dexter #1 with API 25-065-21896, Flying Monkey 1H with API 25-087-21748, and Golden Monkey 1H with API 25-087-21746. See attached letter sent.
- Inspections scheduled for Roundup Field Inspector to check compliance the week of 9/29/2025.
- See attached field inspections.

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

March 10, 2025

Bluebird Energy, LLC
2650 Overland Ave.
Billings, MT 59102

Re: Compliance Issues

Dear Bluebird Energy, LLC,

Concerning Bluebird Energy, LLC there are several compliance issues to be resolved concerning the following locations:

Dexter 1 → API 25-065-21896

1. December 8, 2022, Intent to Abandon Well Received.
 2. December 12, 2022, Intent to Abandon Well Approved.
 3. 9/21/2023 Inspection by Scot Bloomfield stated: **Well plugged 12/15/2022. No reclamation or remediation has been completed. Native vegetation growing sporadically across location. Location unfenced w/ no signage posted.**
 4. Email sent to Danny Green asking about Dexter #1 well update and what is happening.
 - a. No response
 5. Letter sent August 2, 2024, concerning reclamation and completion reports.
 6. Inspection performed July 30, 2024, found that ARM 36.22.1005, ARM 36.22.1011, ARM 36.22.1307, and ARM 36.22.1309 have not been met.
- Currently Bluebird Energy, LLC is in violation with ARM 36.22.1005(3)(4)(5)(6), ARM 36.22.1011, ARM 36.22.1309, and ARM 36.22.1307.

Flying Monkey 1H → API 25-087-21748

1. May 15, 2023, Certified mail sent to operator concerning ARM 36.22.1005.
 2. October 19, 2023, inspection shows operator commenced construction on newly permitted pit. Operator closed 110' of reserve pit to 40' x 100' for pit permit. Pit not yet relined.
 3. October 7, 2024, inspection pit has approximately 1' of water, can see bottom. Light skim across approximately 2/3 of pit. Pit is not fenced or netted.
- Currently Bluebird Energy, LLC is in violation with ARM 36.22.1227(2)(f) in accordance with fence, screened, and netted with ARM 36.22.1233(1).

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

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SHELBY, MONTANA 59474-0690
(406) 434-2422

Golden Monkey 1H → API 25-087-21746

1. October 7, 2024, inspection found operator is not listed on well sign.
 - Currently Bluebird Energy, LLC is in violation of ARM 36.22.1202 where owner shall permanently mark all wells, producing properties, and tanks in a conspicuous place with his name, lease name, and, as to a well, number the well and legal description of the well.

Failure to comply with BOGC rules listed in this letter above, will result in discussion at the BOGC business meeting on October 8, 2025, at which time and potential show-cause scheduled for noncompliance at the December 11, 2025, hearing as to why Bluebird Energy, LLC has not obtained compliance with the BOGC rules and regulations.

If you have any questions, please contact me at 406-656-0040 or email me at Benjamin.Davis@mt.gov.

Sincerely,



Ben Davis
Technical Program Coordinator

Inspection Report

Montana Board of Oil and Gas Conservation
01/2014

API#: 25-

087-21748

Date:

9-30-25

UIC:

Oil/Gas/Other:

Exception/Violation: Yes:

Inspector: Buck Thomas

Date Operator Notified: 10-7-24

Arrival Time: 5:29 am/pm

Date Remedy Required: 10-9-24

Operator Representative(s)

Others Present:

Well name: Flying Monkey 2 H O: Su Su Sec: 14 Township: 10n Range: 34E

Operator: Bluebird Energy LLC Field: Wildcat Rosebud, MT

Latitude / Longitude, NAD83 decimal degrees (if taken):

Failed Items or Violation Description: 36-22-1223 - Fencing, screening, and netting of pits

Inspection Type

- Routine/Periodic
- Change of Operator
- Complaint Response
- Compliance Verification
- Construction
- Drilling / Service Rig
- Emergency Response
- Pit Inspection
- Pre-drill / Well permitting
- Pre-regulatory/Orphan
- Remediation / Restoration
- Plugging Witnessed
- SRA/Expiration
- Seismic Inspection

Class II UIC Wells

- Injecting:
- Not Injecting:
- Tubing Pressure: _____ PSI
- Annulus Pressure: _____ PSI

Non-UIC Wells

- Oil Well:
- Gas Well:
- Other:
- Producing:
- Shut-In/TA:
- Abandoned:

Comments / Description

Picture:

Pit has not been fenced / screened / or netted and is approx 40% covered in oil.

API#: 25- 087 - 21746

Date: 9-30-25

UIC: Oil/Gas/Other:

Exception/Violation: Yes:

Inspection Report

Montana Board of Oil and Gas Conservation
01/2014

Inspector: Buck Thomas

Date Operator Notified: 10-7-24

Arrival Time: 4:44 am

Date Remedy Required: 11-7-24

Operator Representative(s) _____

Others Present: _____

Well name: Golden Monkey 2H Q: SFS Sec: 16 Township: 11n Range: 34E

Operator: Bluebird Energy LLC Field: Wildcat, Rosedid, N

Latitude / Longitude, NAD83 decimal degrees (if taken): _____

Failed Items or Violation Description: 36-22-1202 - Identification

Inspection Type		Class II UIC Wells	
Routine/Periodic	<input type="checkbox"/>	Pre-drill / Well permitting	<input type="checkbox"/>
Change of Operator	<input type="checkbox"/>	Pre-regulatory/Orphan	<input type="checkbox"/>
Complaint Response	<input type="checkbox"/>	Remediation / Restoration	<input type="checkbox"/>
Compliance Verification	<input type="checkbox"/>	Plugging Witnessed	<input type="checkbox"/>
Construction	<input type="checkbox"/>	SRA/Expiration	<input type="checkbox"/>
Drilling / Service Rig	<input type="checkbox"/>	Seismic Inspection	<input type="checkbox"/>
Emergency Response	<input type="checkbox"/>		
Pit Inspection	<input type="checkbox"/>		

Non-UIC Wells	
Injecting:	<input type="checkbox"/>
Not Injecting:	<input type="checkbox"/>
Oil Well:	<input checked="" type="checkbox"/>
Gas Well:	<input type="checkbox"/>
Other:	_____
Tubing Pressure:	_____ PSI
Annulus Pressure:	_____ PSI
Producing:	<input checked="" type="checkbox"/>
Shut-In / TA:	<input type="checkbox"/>
Abandoned:	<input type="checkbox"/>

Comments / Description _____ Picture:

Signage does not reflect current operator

Inspection Report

Montana Board of Oil and Gas Conservation
01/2014

API#: 25- 065 - 21896

Date: 9-30-25

UIC: Oil/Gas/Other:

Exception/Violation: Yes:

Inspector: Buck Thomas

Date Operator Notified: _____

Arrival Time: 3:01 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well name: Dexter #1 Q: SE Sw Sec: 7 Township: 11n Range: 8/E

Operator: Bluebird Energy LLC Field: Wildcat Musselshell

Latitude / Longitude, NAD83 decimal degrees (if taken): _____

Failed Items or Violation Description: _____

Inspection Type		Class II UIC Wells	
Routine/Periodic	<input type="checkbox"/> Pre-drill / Well permitting	Injecting:	<input type="checkbox"/> Tubing Pressure: _____ PSI
Change of Operator	<input type="checkbox"/> Pre-regulatory/Orphan	Not Injecting:	<input type="checkbox"/> Annulus Pressure: _____ PSI
Complaint Response	<input type="checkbox"/> Remediation / Restoration	Non-UIC Wells	
Compliance Verification	<input checked="" type="checkbox"/> Plugging Witnessed	Oil Well:	<input type="checkbox"/> Producing: <input type="checkbox"/>
Construction	<input type="checkbox"/> SRA/Expiration	Gas Well:	<input type="checkbox"/> Shut-In / TA: <input type="checkbox"/>
Drilling / Service Rig	<input type="checkbox"/> Seismic Inspection	Other:	<input type="checkbox"/> Abandoned: <input type="checkbox"/>
Emergency Response	<input type="checkbox"/>		
Pit Inspection	<input type="checkbox"/>	Picture: <input type="checkbox"/>	

wellhead cut/capped + buried / pit filled in and locality graded with native grasses granite blasted base and laid down heater/heatex used to be removed from location.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF BLUEBIRD ENERGY, LLC FAILURE
TO PROPERLY MAINTAIN ITS FLYING MONKEY 1H
WELLSITE IN ROSEBUD COUNTY, MONTANA.

ADMINISTRATIVE ORDER 15-A-2025

Bluebird Energy, LLC (Bluebird) is the bonded operator of the Flying Monkey 1H well, API # 25-087-21748, located in the SW¼SW¼ of Section 14, T10N - R34E, Rosebud County, Montana.

An inspection performed on October 7, 2024, found that the pit associated with the Flying Monkey 1H well was in violation of the following rules:

- ARM 36.22.1223 (1) - open storage vessels, earthen pits, or ponds that contain oil must be fenced, screened, and netted.
- ARM 36.22.1227 (2) (f) be fenced, screened, and netted in accordance with ARM 36.22.1223.

On March 10, 2025, a certified letter was sent to Bluebird detailing the above listed field compliance issues at the Flying Monkey 1H well location along with compliance issues with two other wells. An October 8, 2025, deadline was given to address the compliance issues, or this matter would be brought up at the Board Business meeting.

An inspection performed prior to this meeting indicated that the issues remained at the Flying Monkey 1H well location. Bluebird is working to resolve the issue with the other two wells.

IT IS THEREFORE ORDERED by the Board that Bluebird must appear and show cause at the December 11, 2025, public hearing, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations at the Flying Monkey 1H well.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

- **Permitting Activity**
 - **New Horizontal Locations**
 - 4 APDs
 - Kraken Operating, LLC → 3 in Richland County
 - Continental Resources Inc → 1 in Richland County
 - **Vertical APDs**
 - 0 APDs
 - **Re-Issued APDs**
 - 2 APDs
 - 1 in Richland County by Kraken Operating, LLC.
 - 1 in Petroleum County by Columbia Petroleum, Ltd.
 - **Pending APDs**
 - 37 total APDs
 - 3 Renewal Horizontal well APDs in Richland County
 - 1 Renewal Horizontal well APD in Roosevelt County
 - 1 Renewal Vertical well APD in Carbon County
 - 15 New Horizontal well APDs in Richland County
 - 15 New Horizontal well APDs in Roosevelt County
 - 1 New Gas Storage Horizontal well APD in Carbon County
 - 1 new Vertical well APD in Golden Valley County

**MONTANA DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION**

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

ACTIVITIES:

8/15/2025 To 10/8/2025

New Locations - Horizontal Wells:

Richland Wildcat 083-23513
Continental Resources Inc Kim 2-8H
SHL: NE SE 8-24N-54E (1394 FSL/163 FEL) EL 2369' GR 33062
PBHL: 25904' SW SW 12-24N-53E (1000 FSL/200 FWL) Bakken
Approved: 09/11/2025

Richland Wildcat 083-23514
Kraken Operating, LLC Delores 4-9-16 #13H
SHL: SE SE 31-25N-59E (374 FSL/1065 FEL) EL 2135' GR 33065
PBHL: 23115' SE SW 16-24N-59E (205 FSL/202 FWL) Bakken
Approved: 09/18/2025

Richland Wildcat 083-23515
Kraken Operating, LLC Delores 4-9-16 #14H
SHL: SE SE 31-25N-59E (374 FSL/1032 FEL) EL 2135' GR 33066
PBHL: 22748' SW SE 16-24N-59E (205 FSL/1960 FEL) Bakken
Approved: 09/18/2025

Richland Wildcat 083-23516
Kraken Operating, LLC Delores 4-9-16 #15H
SHL: SE SE 31-25N-59E (374 FSL/999 FEL) EL 2135' GR 33067
PBHL: 22575' SE SE 16-24N-59E (205 FSL/660 FEL) Bakken
Approved: 09/18/2025

Re-Issued Locations:

Petroleum Cat Creek, West Dome 069-21106
Columbia Petroleum, Ltd. Gel 5
SHL: SW NE NE 12-15N-28E (1020 FNL/1035 FEL) EL 2869' G 33064
Proposed Depth: 2125' (Morrison)
Approved: 09/19/2025

ACTIVITIES:

8/15/2025 To 10/8/2025

Re-Issued Locations:

Richland Wildcat 083-23429
Kraken Operating, LLC Claire 34-22 #4H
SHL: NE SW 34-26N-59E (1424 FSL/2582 FWL) EL 2160' GR 33063
PBHL: 25080' 22-26N-59E (205 FNL/550 FEL) Bakken
Approved: 09/15/2025

Completions:

Richland Wildcat 083-23478
Kraken Operating, LLC Nate 6-7-18-19 1H
SHL: NW SE 6-24N-59E (595 FNL/2036 FEL) EL 2165' GR
BHL: 28060' SW SW 19-24N-59E (223 FSL/635 FWL) Bakken
Completed 1/7/2025 (OIL). TD 28060'
IP 1110 BOPD/715 MCFPD/2003 BWPD Bakken

Richland Wildcat 083-23479
Kraken Operating, LLC Nate 6-7-18-19 2H
SHL: NW SE 6-24N-59E (595 FNL/2003 FEL) EL 2165' GR
BHL: 27925' SE SW 19-24N-59E (230 FSL/1924 FWL) Bakken
Completed 1/7/2025 (OIL). TD 27925'
IP 929 BOPD/599 MCFPD/1801 BWPD Bakken

Richland Wildcat 083-23480
Kraken Operating, LLC Nate 6-7-18-19 3H
SHL: NW SE 6-24N-59E (595 FNL/1970 FEL) EL 2165' GR
BHL: 27870' SW SE 19-24N-59E (219 FSL/1814 FEL) Bakken
Completed 1/7/2025 (OIL). TD 27870'
IP 1038 BOPD/684 MCFPD/2013 BWPD Bakken

Richland Wildcat 083-23481
Kraken Operating, LLC Nate 6-7-18-19 4H
SHL: NW SE 6-24N-59E (595 FNL/1937 FEL) EL 2165' GR
BHL: 27940' SE SE 19-24N-59E (211 FSL/577 FEL) Bakken
Completed 1/7/2025 (OIL). TD 27940'
IP 1070 BOPD/697 MCFPD/1773 BWPD Bakken

Roosevelt Wildcat 085-22048
Kraken Operating, LLC Felix 9-16-21-28 4H
SHL: NW NE 9-27N-57E (481 FNL/2245 FEL) EL 2103' GR
BHL: 30293' SE SE 28-27N-57E (1073 FSL/871 FEL) Bakken
Completed 10/8/2024 (OIL). TD 30293'
IP 1082 BOPD/855 MCFPD/1780 BWPD Bakken